

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: PIERCE 3 API #: 300450974600

Location of Well:

Unit Letter: A 989' FNL, 990' FEL Section: 07

Township: 030N Range: 009W NMPM, SAN JUAN County.

III. Date the ~~Production Restoration~~ Project was commenced: 2/98

Date the Well was returned to production: 2/98

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

ADD BYPASSED MENEFE

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

BLANCO MESAVERDE

VII. **AFFIDAVIT:**

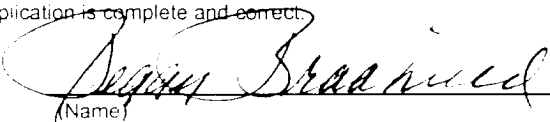
State of New Mexico)

)ss.

County of San Juan)

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
3. The data utilized to prepare this application is complete and correct.


(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 31st day of July, 19 98.

Mae Benallie, pm
Notary Public

My Commission expires: June 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a ~~Production Restoration~~ Project is hereby approved and the above referenced Well is designated as a ~~Production Restoration~~ Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this ~~Production Restoration~~ Project on:

2/22, 19 98

District Supervisor, District 3
Oil Conservation Division

Date: 11/10/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

98 MAR 23 PM 2:03

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-078129
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Pierce #3

9. API Well No.
30-045-09746

4. Location of Well, Footage, Sec., T, R, M

989' FNL, 990' FEL, Sec. 17, T-30-N, R-9-W, NMPM

10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pay add

13. Describe Proposed or Completed Operations

2-14-98 MIRU. ND WH. NU BOP. TOOH w/31 jts 2 3/8" tbg. Tbg parted. TIH w/fishing tools. TOOH w/141 jts 2 3/8" tbg & fishing tools. TIH w/5 1/2" csg scraper to 5403'. TOOH.

2-15-98 TIH w/CIBP, set @ 5300'. Ran CNL-CCL-GR @ 4890-5280'. TOOH. PT CIBP to 3000 psi, OK. Spot 300 gal 15% Hcl across Menefee interval. TOOH. TIH, perf Menefee w/1 SPF @ 4977, 4981, 4992, 5009, 5016, 5024, 5028, 5033, 5059, 5064, 5070, 5109, 5129, 5142, 5150, 5170, 5180, 5202, 5226, 5232, 5242, 5246, 5254, 5258, 5266' w/25 holes total. TOOH. TIH w/pkr, set @ 4946'. Acidize w/1400 gal 15% Hcl. Frac Menefee w/1691 bbl 20# x-link gel, 145,000# 20/40 Arizona sd. Attempt to latch pkr, failed. TIH w/free point.

2-16-98 Pipe free @ 4350'. Chemical cut 2 7/8" tbg @ 4937', 4782', 4627', 4436', 4340' & 4240'. TIH w/fishing tools. Fishing.

2-17/19-98 Fishing.

2-20-98 Fishing. Release pkr. TOOH w/fishing tools, fish & pkr. TIH. Blow well & CO.

2-21-98 Blow well & CO.

2-22-98 Blow well & CO. Drill out CIBP @ 5300'. Blow well & CO to PBTD @ 5470'. Pump 10 bbl 15% Hcl across Point Lookout interval. Blow well & CO. TOOH. TIH w/174 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5428'.

2-23-98 ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/19/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD

MAR 24 1998

FARMINGTON DISTRICT OFFICE

OPERATOR

Browsing: PIERCE | 3 | 58903
Table(P): PRODUCT/M,P,H,E,T,Z,
Item: 2/18/19 Name: D

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
1/31/97	1	7521
2/28/97	1	6812
3/31/97	11	7459
4/30/97	20	7076
5/31/97	6	7217
6/30/97	4	6576
7/31/97	4	7307
8/31/97	2	7101
9/30/97	6	6789
10/31/97	9	6991
11/30/97	20	6637
12/31/97	9	6904

Expected Production Before Workover

PIERCE 1 3 1 50001-1

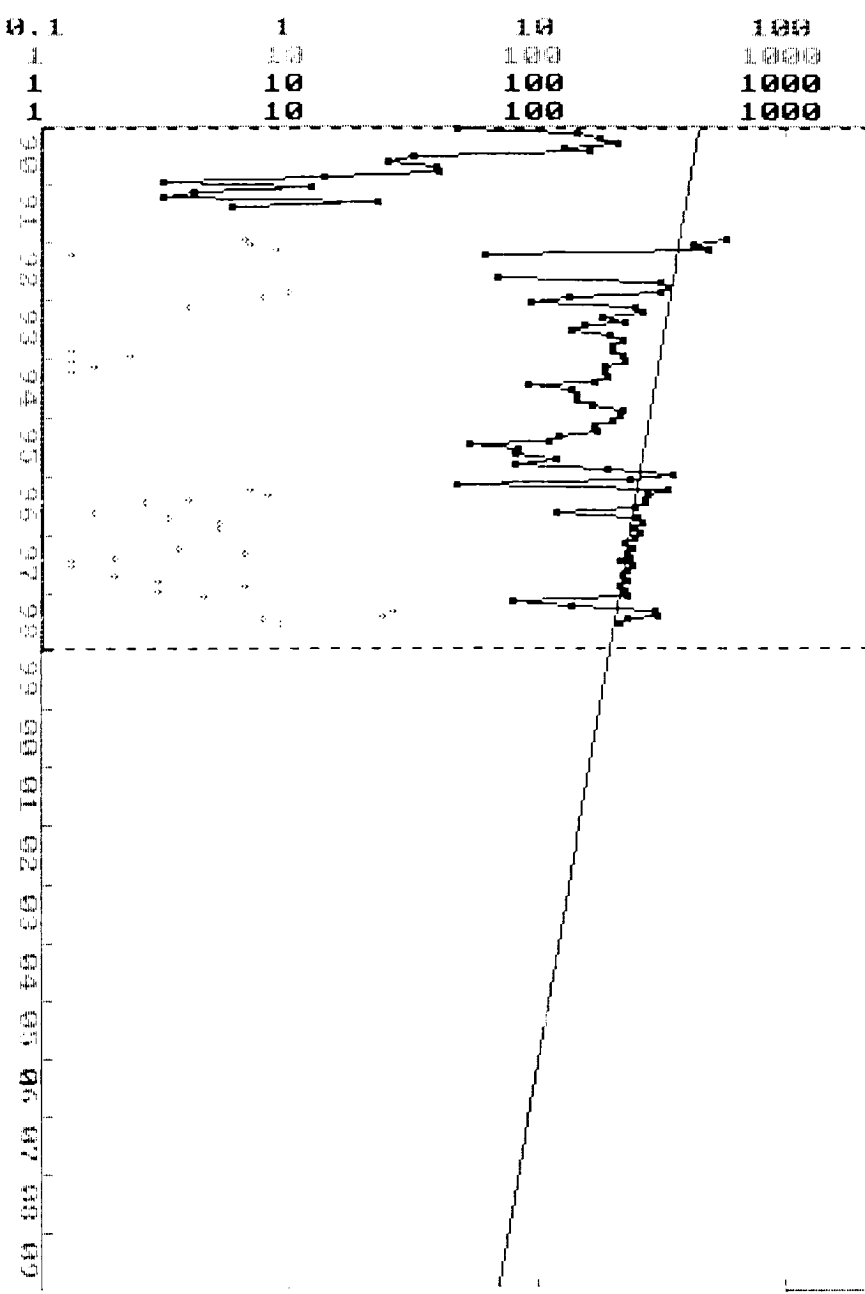
Prop 10 *

* OIL
* WATER/GAS
* GAS
* WATER

○ * WATER Bbls/d
● * GAS Mcf/d
○ * WATER/GAS
○ * OIL Bbl/d

— DAILY RATE
--- TBG PRESSURE

Half Time
Semi Log



Expected Production

Pierce # 3

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/98		5,978		2/1/18		1,003
3/1/98		5,934		3/1/18		996
4/1/98		5,890		4/1/18		988
5/1/98		5,846		5/1/18		981
6/1/98		5,803		6/1/18		974
7/1/98		5,760		7/1/18		966
8/1/98		5,717		8/1/18		959
9/1/98		5,675		9/1/18		952
10/1/98		5,633		10/1/18		945
11/1/98		5,591		11/1/18		938
12/1/98		5,550		12/1/18		931
1/1/99		5,508		1/1/19		924
2/1/99		5,468		2/1/19		917
3/1/99		5,427		3/1/19		911
4/1/99		5,387		4/1/19		904
5/1/99		5,347		5/1/19		897
6/1/99		5,307		6/1/19		891
7/1/99		5,268		7/1/19		884
8/1/99		5,229		8/1/19		877
9/1/99		5,190		9/1/19		871
10/1/99		5,152		10/1/19		864
11/1/99		5,114		11/1/19		858
12/1/99		5,076		12/1/19		852
1/1/00		5,038		1/1/20		845
2/1/00		5,001		2/1/20		839
3/1/00		4,964		3/1/20		833
4/1/00		4,927		4/1/20		827
5/1/00		4,890		5/1/20		821
6/1/00		4,854		6/1/20		814
7/1/00		4,818		7/1/20		808
8/1/00		4,782		8/1/20		802
9/1/00		4,747		9/1/20		797
10/1/00		4,712		10/1/20		791
11/1/00		4,677		11/1/20		785
12/1/00		4,642		12/1/20		779
1/1/01		4,608		1/1/21		773
2/1/01		4,574		2/1/21		767
3/1/01		4,540		3/1/21		762
4/1/01		4,506		4/1/21		756
5/1/01		4,473		5/1/21		751
6/1/01		4,440		6/1/21		745
7/1/01		4,407		7/1/21		739
8/1/01		4,374		8/1/21		734
9/1/01		4,342		9/1/21		729
10/1/01		4,310		10/1/21		723
11/1/01		4,278		11/1/21		718
12/1/01		4,246		12/1/21		712
1/1/02		4,214		1/1/22		707

Expected Production

Pierce # 3

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/02		4,183		2/1/22		702
3/1/02		4,152		3/1/22		697
4/1/02		4,121		4/1/22		692
5/1/02		4,091		5/1/22		686
6/1/02		4,061		6/1/22		681
7/1/02		4,031		7/1/22		676
8/1/02		4,001		8/1/22		671
9/1/02		3,971		9/1/22		666
10/1/02		3,942		10/1/22		661
11/1/02		3,912		11/1/22		656
12/1/02		3,883		12/1/22		652
1/1/03		3,855		1/1/23		647
2/1/03		3,826		2/1/23		642
3/1/03		3,798		3/1/23		637
4/1/03		3,770		4/1/23		633
5/1/03		3,742		5/1/23		628
6/1/03		3,714		6/1/23		623
7/1/03		3,686		7/1/23		619
8/1/03		3,659		8/1/23		614
9/1/03		3,632		9/1/23		609
10/1/03		3,605		10/1/23		605
11/1/03		3,578		11/1/23		600
12/1/03		3,552		12/1/23		596
1/1/04		3,525		1/1/24		592
2/1/04		3,499		2/1/24		587
3/1/04		3,473		3/1/24		583
4/1/04		3,448		4/1/24		578
5/1/04		3,422		5/1/24		574
6/1/04		3,397		6/1/24		570
7/1/04		3,372		7/1/24		566
8/1/04		3,347		8/1/24		562
9/1/04		3,322		9/1/24		557
10/1/04		3,297		10/1/24		553
11/1/04		3,273		11/1/24		549
12/1/04		3,249		12/1/24		545
1/1/05		3,224		1/1/25		541
2/1/05		3,201		2/1/25		537
3/1/05		3,177		3/1/25		533
4/1/05		3,153		4/1/25		529
5/1/05		3,130		5/1/25		525
6/1/05		3,107		6/1/25		521
7/1/05		3,084		7/1/25		517
8/1/05		3,061		8/1/25		514
9/1/05		3,038		9/1/25		510
10/1/05		3,016		10/1/25		506
11/1/05		2,993		11/1/25		502
12/1/05		2,971		12/1/25		499
1/1/06		2,949		1/1/26		495

Expected Production

Pierce # 3

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/06		2.927		2/1/26		491
3/1/06		2.906		3/1/26		488
4/1/06		2.884		4/1/26		484
5/1/06		2.863		5/1/26		480
6/1/06		2.841		6/1/26		477
7/1/06		2.820		7/1/26		473
8/1/06		2.800		8/1/26		470
9/1/06		2.779		9/1/26		466
10/1/06		2.758		10/1/26		463
11/1/06		2.738		11/1/26		459
12/1/06		2.717		12/1/26		456
1/1/07		2.697		1/1/27		453
2/1/07		2.677		2/1/27		449
3/1/07		2.658		3/1/27		446
4/1/07		2.638		4/1/27		443
5/1/07		2.618		5/1/27		439
6/1/07		2.599		6/1/27		436
7/1/07		2.580		7/1/27		433
8/1/07		2.560		8/1/27		430
9/1/07		2.542		9/1/27		426
10/1/07		2.523		10/1/27		423
11/1/07		2.504		11/1/27		420
12/1/07		2.485		12/1/27		417
1/1/08		2.467		1/1/28		414
2/1/08		2.449		2/1/28		411
3/1/08		2.431		3/1/28		408
4/1/08		2.413		4/1/28		405
5/1/08		2.395		5/1/28		402
6/1/08		2.377		6/1/28		399
7/1/08		2.359		7/1/28		396
8/1/08		2.342		8/1/28		393
9/1/08		2.325		9/1/28		390
10/1/08		2.307		10/1/28		387
11/1/08		2.290		11/1/28		384
12/1/08		2.273		12/1/28		381
1/1/09		2.256		1/1/29		379
2/1/09		2.240		2/1/29		376
3/1/09		2.223		3/1/29		373
4/1/09		2.207		4/1/29		370
5/1/09		2.190		5/1/29		368
6/1/09		2.174		6/1/29		365
7/1/09		2.158		7/1/29		362
8/1/09		2.142		8/1/29		359
9/1/09		2.126		9/1/29		357
10/1/09		2.110		10/1/29		354
11/1/09		2.095		11/1/29		351
12/1/09		2.079		12/1/29		349
1/1/10		2.064		1/1/30		346

Expected Production

Pierce # 3

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/10		2,048		2/1/30		344
3/1/10		2,033		3/1/30		341
4/1/10		2,018		4/1/30		339
5/1/10		2,003		5/1/30		336
6/1/10		1,988		6/1/30		334
7/1/10		1,974		7/1/30		331
8/1/10		1,959		8/1/30		329
9/1/10		1,945		9/1/30		326
10/1/10		1,930		10/1/30		324
11/1/10		1,916		11/1/30		321
12/1/10		1,902		12/1/30		319
1/1/11		1,888		1/1/31		317
2/1/11		1,874		2/1/31		314
3/1/11		1,860		3/1/31		312
4/1/11		1,846		4/1/31		310
5/1/11		1,832		5/1/31		307
6/1/11		1,819		6/1/31		305
7/1/11		1,805		7/1/31		303
8/1/11		1,792		8/1/31		301
9/1/11		1,778		9/1/31		298
10/1/11		1,765		10/1/31		296
11/1/11		1,752		11/1/31		294
12/1/11		1,739		12/1/31		292
1/1/12		1,726		1/1/32		290
2/1/12		1,714		2/1/32		288
3/1/12		1,701		3/1/32		285
4/1/12		1,688		4/1/32		283
5/1/12		1,676		5/1/32		281
6/1/12		1,663		6/1/32		279
7/1/12		1,651		7/1/32		277
8/1/12		1,639		8/1/32		275
9/1/12		1,627		9/1/32		273
10/1/12		1,615		10/1/32		271
11/1/12		1,603		11/1/32		269
12/1/12		1,591		12/1/32		267
1/1/13		1,579		1/1/33		265
2/1/13		1,567		2/1/33		263
3/1/13		1,556		3/1/33		261
4/1/13		1,544		4/1/33		259
5/1/13		1,533		5/1/33		257
6/1/13		1,521		6/1/33		255
7/1/13		1,510		7/1/33		253
8/1/13		1,499		8/1/33		251
9/1/13		1,488		9/1/33		250
10/1/13		1,477		10/1/33		248
11/1/13		1,466		11/1/33		246
12/1/13		1,455		12/1/33		244
1/1/14		1,444		1/1/34		242

Expected Production

Pierce # 3

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/14		1.433		2/1/34		241
3/1/14		1.423		3/1/34		239
4/1/14		1.412		4/1/34		237
5/1/14		1.402		5/1/34		235
6/1/14		1.391		6/1/34		233
7/1/14		1.381		7/1/34		232
8/1/14		1.371		8/1/34		230
9/1/14		1.361		9/1/34		228
10/1/14		1.351		10/1/34		227
11/1/14		1.341		11/1/34		225
12/1/14		1.331		12/1/34		223
1/1/15		1.321		1/1/35		222
2/1/15		1.311		2/1/35		220
3/1/15		1.301		3/1/35		218
4/1/15		1.292		4/1/35		217
5/1/15		1.282		5/1/35		215
6/1/15		1.273		6/1/35		214
7/1/15		1.263		7/1/35		212
8/1/15		1.254		8/1/35		210
9/1/15		1.245		9/1/35		209
10/1/15		1.235		10/1/35		207
11/1/15		1.226		11/1/35		206
12/1/15		1.217		12/1/35		204
1/1/16		1.208		1/1/36		203
2/1/16		1.199		2/1/36		201
3/1/16		1.190		3/1/36		200
4/1/16		1.181		4/1/36		198
5/1/16		1.173		5/1/36		197
6/1/16		1.164		6/1/36		195
7/1/16		1.155		7/1/36		194
8/1/16		1.147		8/1/36		192
9/1/16		1.138		9/1/36		191
10/1/16		1.130		10/1/36		190
11/1/16		1.121		11/1/36		188
12/1/16		1.113		12/1/36		187
1/1/17		1.105		1/1/37		185
2/1/17		1.097		2/1/37		184
3/1/17		1.089		3/1/37		183
4/1/17		1.081		4/1/37		181
5/1/17		1.073		5/1/37		180
6/1/17		1.065		6/1/37		179
7/1/17		1.057		7/1/37		177
8/1/17		1.049		8/1/37		176
9/1/17		1.041		9/1/37		175
10/1/17		1.033		10/1/37		173
11/1/17		1.026		11/1/37		172
12/1/17		1.018		12/1/37		171
1/1/18		1.011		1/1/38		170