NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Depth Cleaned Out.....

LOCAT	REA 640 ACI E WELL COI	RECTLY P. Carr				oton Pooled U	nit	
•••••	3 V	(Company or Oper	ator)	30	\	(Lease)	11W	
			¹ / ₄ of ¹ / ₄	, of Sec	T San	, R	, NMPM.	
	Aztec	•••••	nv13.	Pool,			County.	
Well is	1180	feet from	North	line and	2040	feet from	West line	
of Section		If S	ate Land the Oil and	Gas Lease No.	is	6 1 1	3/ 50	
Orilling Com	menced	September	<u>11</u> , 1	.9 Drilling	was Completed	September	16 53	
Vame of Dril	ling Contrac	ctor	Marshall Dr:	illing Comp	any			
			Farmington.	New Maxico				
Nevation abo	ve sea level a	at Top of Tubin	y Head	6911	The infe	ormation given is to	be kept confidential unti	
No.	restric	tions	, 19			· ·	•	
	2173		2225	SANDS OR Z				
-	•••••	te)					
No. 3, from		to)	No. 6	, from	to		
			THEODE	TANT WATER	CANDE			
	of	her inflow and	elevation to which v				•	
						feet		
No. 4, from			to			feet.		
·			· · · · · · · · · · · · · · · · · · ·	CASING RECO	RD			
SIZE	WEIG PER F			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
10-3/4	* 32.7	5# 110W		nors				
7 ⁿ	20#	new	2176	Hallibu	ton Float			
	_	-						
	1				'	·		
		<u> </u>	MUDDING	AND CEMENT	ING RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	· G	MUD RAVITY	AMOUNT OF MUD USED	
13-3/4	10-3/4	92	125	HOWCO				
8-3/4	7	2176	100	HOWCO				
		•	RECORD OF P	. of Qts. or Ga	ls. used, interval	treated or shot.)	A COMP TO THE	
Oil	Sand Fra	c. 2200 0	al. Oil, 2000	# sand. B	roke down @	1200# 2176	to Za	

							of the first of the second	
•••••••••		t	rom 151,000 0	æ ተ _ጥ 1170	MCF			
Result of Pro	oduction Stir	nulation	ZOR ZJZ9000 U	A CO AA (O		***************************************		
			***************************************	•••••••••••				
						Depth Cleaned	Out	

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ols were	used from	f	et to 2176	feet a	nd from		feet to	face				
		2776	אמיניני		feet, and from								
						na (tom	••••••		eet.				
Production Put to Producing													
Put to Pr	oducing	Not	on production	on 19									
OIL WE	TT, TL					1 ,							
OIL WE						barrels of liquid of which% was							
	wa	usoil;	% w	as emulsion;		% water; a	and	% was see	diment. A.P.I.				
	Gr	avity	***************************************										
GAS WE	LL: Th	ne productio	on during the first 2	4 hours was		M.C.F. plus.			barrels of				
	liq	uid Hydroc	arbon. Shut in Press	urc655	lbs.								
I anoth c	f Time S	hut in	7 days										
Length	n Time 5	mut m		***************************************	•								
PLE	ASE IN	DICATE B	ELOW FORMATI	ON TOPS (IN C	ONFORMAN	CE WITH	GEOGR	APHICAL SECTION O	F STATE):				
			Southeastern No	ew Mexico				Northwestern New 1	Iexico				
T. Anhy	7		***************************************	T. Devonian	•••••		т.	Ojo Alamo717					
T. Salt	••••••	•		T. Silurian	**		. T.	Kirtland-Fruitland 850	- 1835				
B. Salt			***************************************	T. Montoya		·		Farmington					
				T. Simpson	·····	•••••••••••	T.	Pictured Cliffs. 2175	······································				
			•••••••••••••	T. McKee	•••••••••		T.	Menefee	••••••				
_				ŭ	••••••••••			Point Lookout					
•	Ū						-	Mancos					
					******		-	Dakota	•••••••				
					•••••••	•••••••		Morrison					
					•••••••••			Penn					

								•••••					
								•					
1. 141155.					TON DECC		. Т.	•					
				FORMAT	ION RECO)KD							
From	То	Thickness in Feet	For	mation	From		hickness in Feet	Formation					
0	551	551	Naciemiento	- any sandy			m reet						
•		7,7	shale & coa										
	t.		gray sandsto		.								
ee2	G2 G	2//	0.4- 43			l 1.		TION COMM	ISSION				
551	717	166	Ojo Alamo, coarse gray		y	OIL CO	ONSE	RVATION COMM	~E				
				Conglomerat:	ia			DISTRICT OFFIC	<u> </u>				
	<u>.</u>		at base	overgeneral do.		No. Co	pies	Received 1/					
							Ε	ISTRIBUTION					
717	850	133	Kirtland.For		ey			NO.					
			green silice					2					
			agence agentific		1	Operato		1					
85 0	2135	1285	Fruitland Fo		. 41	Santa							
				shale. Gr	ay	Prorati							
		-	sand stringe	r s		State		fice					
2135	2160	25	Coal			U. S. G	3. S.						
						Transp	porter						
2160	2175	15	Black carb.	shale		File							
03 <i>01</i>	2025	60	n:										
2175	2235	80	Pictured Cliffs. Fine medium gray salt & pepp										
			sandstone	serre a hebbe	31								
	<u> </u>	1											
			ATTACH SEP.	ARATE SHEET	IF ADDITION	NAL SPACI	E IS N	EEDED					
T h.	nehu ar		that the infe		! a	L			٠				
			that the informational callable records.	on given herewith	is a complete a	and correct r	record of	f the well and all work do	ne on it so far				
van UC	- accentint	ica mom av	anabic records.					November 3, 19	253				
1		-	H			Comple		_	(Date)				
Company or Operator. W. P. Carr						Address 6790 Forest Lane, Dallas, Texas							
Name	************	**************			Position	or Title Sur	p er in	tendent :					