

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
Subsorption

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 16, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation J. W. Aidlin "A", Well No. 3, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

G, Sec. 10, T. 30N, R. 16W, NMPM., Horseshoe-Gallup Pool  
Unit Letter

San Juan County. Date Spudded 1-21-59 Date Drilling Completed 1-26-59

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

Elevation 5554 (GL) Total Depth 1681 PBD 1642

Top Oil/Gas Pay 1478 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Two shots per foot 1576-1606, 1480-1512

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 1679 Depth \_\_\_\_\_ Tubing 1617

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 209 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size \_\_\_\_\_

Pumping oil well 19-48" strokes per minute with 1-1/4" pump.  
GAS WELL TEST - Gas oil ratio not yet available.

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>207</u>	<u>160</u>
<u>5-1/2"</u>	<u>1682</u>	<u>130</u>
<u>2-3/8"</u>	<u>1617</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 59850 gallons oil and 73,000 pounds sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks February 14, 1959

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Includes 1682' of 5-1/2" OD, 5.012" ID, 14 pound casing and 1617' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as pumping oil well Horseshoe-Gallup Field February 14, 1959. Potential test February 14, 1959, pumped 61 barrels oil in 7 hours.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved FEB 18 1959, 19 \_\_\_\_\_

Pan American Petroleum Corporation  
(Company or Operator)  
ORIGINAL SIGNED BY \_\_\_\_\_

By: R. M. Bauer, Jr.  
(Signature)

OIL CONSERVATION COMMISSION

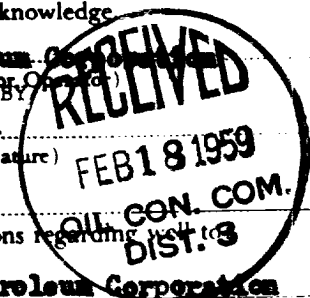
By: Original Signed Emery C. Arnold

Title: Field Engineer  
Send Communications regarding \_\_\_\_\_

Title: Supervisor Dist. # 3

Name: Pan American Petroleum Corporation

Address: Box 487, Farmington, New Mexico



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