

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Condor Oil Corporation

3. Address and Telephone No.

3860 Carlock Dr., Boulder, CO 80303 (303) 494-4529

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FNL & 1980' FEL, Sec. 10, T30N, R16W, NMPM

5. Lease Designation and Serial No.

NM077281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910066740

8. Well Name and No.

NE Hogback Unit #26

9. API Well No.

3004509751

10. Field and Pool, or Exploratory Area

Horseshoe Gallup.

11. County or Parish, State
San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-14-92 Pf'd 1544-47', 1535-37', 1526-28' and 1478-1515' w/ 4 jpf.

1-15-92 Az'd pfs 1576-1606' w/ 750 gal. 15% HCl. Az'd pfs 1526-47' w/ 750 gal. 15% HCl, and az'd pfs 1478-1515' w/ 1500 gal. 15% HCl.

1-16-92 Ran 53 jts. 2 7/8" tbg. & landed @ 1591'.

RECEIVED
FEB 20 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM MAIL ROOM
92 FEB 12 AM 10:47
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

14. I hereby certify that the foregoing is true and correct.

Signed High Plains Petroleum Corp.
By: Stephen B. Thomas

Title Contract Operator

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

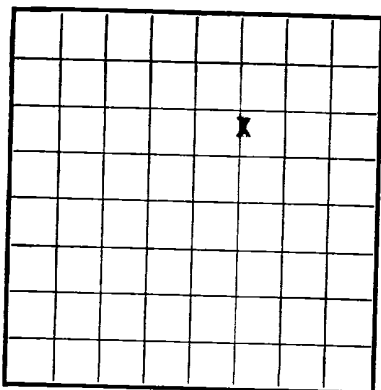
Date FEB 14 1992

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM/ACN



LOCATE WELL CORRECTLY

U. S. LAND OFFICE New Mexico
SERIAL NUMBER NM 04419
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FEB 11 1959

LOG OF OIL OR GAS WELL

Company Pan American Petroleum Corporation Address Box 487, Farmington, New Mexico
Lessor or Tract J. W. Aidlin "A" Field Horseshoe-Gallup State New Mexico
Well No. 3 Sec. 10 T. 30N R. 16W Meridian N.M.P.M. County San Juan
Location 1800 ft. N. of E. Line and 1900 W. of E. Line of Section 10 Elevation 5563
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. M. Bauer, Jr. ORIGINAL SIGNED BYDate February 17, 1959 Title Field Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling January 21, 1959 Finished drilling January 26, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1480 to 1512 No. 4, from _____ to _____
No. 2, from 1576 to 1604 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of steel	Cut and pulled from	Perforated		Purpose
							From	To	
8-5/8"	22.7	5117	Joint Arms	207	Guide				Surface
7-1/2"	14	5117	Joint Arms	100	Guide				Oil string
5-1/2"	11	5117	Joint Arms	100	Guide				Oil string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	215	160 sacks cement	Halliburton	No. 1 plug.	
1-1/2"	1679	190 sacks cement	Halliburton	No. 2 plug.	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1681 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feetCompleted as pumping oil well Horseshoe-Gallup Field February 14, 1959Put to producing February 14, 1959Potential production 61 barrels of fluid of which 99.8 % was oil; _____ %emulsion; _____ % water; and 0.2 % sediment. Gravity, °Bé. 40.8

If gas well, cu. ft. of gas per barrel of fluid not yet available gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

S. J. Stanley, Driller D. G. Smith, Driller
James Thomas, Driller H. B. Barker, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	216	216	Surface sands & shales.
216	1438	1222	Wancos shale.
1438	1478	40	Verde-Gallup sands & shales.
1478	1572	94	Verde-Gallup pay sands & shales.
1572	1681	109	Horseshoe-Gallup pay sand & shale. (Tops from E log.)