

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
SF-077754A

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Kelly B #1

9. API Well No.
30-045-09752

4. Location of Well, Footage, Sec., T, R, M

992' FNL, 1653' FEL, Sec. 8, T-30-N, R-10-W, NMPM

10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection
☒ Other - Pay add - abandon lower Mesaverde

13. Describe Proposed or Completed Operations

- 1-29-98 MIRU. ND WH. NU BOP. SDON.
1-30-98 TOOH w/169 jts 2 3/8" tbq. TIH w/string mill to 4482'. TOOH w/mill. SDON.
1-31-98 TIH w/7" cmt retainer, set @ 4461'. Pump 320 sx Class "B" neat cmt below cmt retainer. Displace w/16.5 bbl wtr. Pump 2 sx Class "B" neat cmt above cmt retainer. WOC. Circ hole clean w/2% Kcl wtr. PT csg to 1000 psi, OK. TOOH. TIH, ran CBL-CCL-GR @ 500-4350', TOC @ 2900'. TOOH. TIH, ran GSL @ 3300-4350'. SD for weekend.
2-2-98 TIH, spot 400 gal 15% Hcl @ 4234'. TOOH. TIH, perf lower Lewis w/1 SPF @ 3978, 3984, 3988, 4008, 4012, 4020, 4030, 4034, 4042, 4080, 4088, 4095, 4110, 4118, 4126, 4132, 4156, 4163, 4186, 4196, 4206, 4216, 4222, 4230' w/24 0.30" diameter holes total. TOOH. TIH w/7" FB pkr, set @ 3851'. SDON.
2-3-98 Acidize w/1000 gal 15% Hcl. Frac lower Lewis w/680 bbl 60Q foam, 150,000# 20/40 Arizona sd, 746,000 SCF N2. CO after frac.
2-4-98 Blow well & CO. Release pkr, TOOH. SDON.
2-5-98 TIH w/7" RBP, set @ 3960'. Dump 4' sd on top of RBP. Circ csg clean w/2% Kcl wtr. TIH w/7" FB pkr, set @ 3926'. PT RBP to 3500 psi, OK. Spot 400 gal 15% HCl @ 3926'. TOOH w/pkr. TIH, perf upper Lewis w/1 SPF @ 3744, 3752, 3756, 3758, 3764, 3766, 3768, 3800, 3822, 3826, 3828, 3830, 3846, 3858, 3870, 3877, 3892, 3894, 3896, 3900, 3905, 3924, 3926, 3933' w/24 0.30" diameter holes total. TOOH. TIH w/pkr, set @ 3622'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/17/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

RECEIVED FOR RECORD

FEB 23 1998

FARMINGTON DISTRICT OFFICE

2-6-98 PT csg to 500 psi, OK. Acidize w/1000 gal 15% Hcl. Release pkr, TOOH. Frac upper Lewis w/786 bbl 60% foamed 30# liner gel, 160,000# 20/40 Brady sd, 7,542,000 SCF N2. CO after frac. SDON.

2-7/9-98 Blow well & CO. SDON.

2-10-98 Blow well & CO. TOOH. TIH w/retrieving tool, blow well & CO. SDON.

2-11-98 Blow well & CO. Latch RBP, TOOH. TIH, blow well & CO. SDON.

2-12-98 Blow well & CO. SDON.

2-13-98 Blow well & CO. TOOH. TIH, ran perf efficiency log. TOOH. TIH, blow well & CO. SDON.

2-14-98 Blow well & CO. SD for Sunday.

2-16-98 Blow well & CO. TOOH. TIH w/137 jts 2" 3/8" 14.7# J-55 EWE tbg, landed @ 4256'. ND BOP. NU WH. RD. Rig released.

6-1-98