Form 3160-5 (June 1990)

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UNITED STATES DEPARTMENT OF THE INTERIOR 5. Lease Designation and Serial No. BUREAU OF LAND MANAGEMENT SF-081226-A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Federal Use "APPLICATION FOR PERMIT--" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Horseshoe Gallup Unit Oil Gas X Other Water Injection Well Name and No. 2. Name of Operator Horseshoe Gallup Unit # 267 Vantage Point Operating Company 9. API Well No. 3. Address and Telephone No. 5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100 3004509755 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Horseshoe Gallup 11. County or Parish, State 9-T30N-R16W San Juan, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION Change of Plans Abandonment New Construction Recompletion Non-Rountine Fracturing Plugging Back Water Shut-Off Casing Repair Conversion to Injection Altering Casing Dispose Water LTSI (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation. $^{\frac{1}{12}}$:

THIS APPROVAL EXPIRES SEP 01 1992

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| 14. I hereby certify that the foregoing is true | e and correct | APPROVED |
| Signed Off Panker II | | 8/20/91 |
| This space of Federal or State office use | 00° 1 8 1991 | |
| Conditions of approval, it any: | tle <u>Da</u> te | (A) |
| Title 18 U.S.C. Section 1001, makes it a crime of the U.S. any false, fictitious or fraudule | for any person knowingly and willfully ent statements or representations as to | to make the and department or agency any matter while the his lufted follows. |
| VI (110 01 01 01) 121-27 | See Instruction on Reverse Side | Same agent services to the processing to the Co. |