Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED SLM FORM APPROVED Budget Bureau No. 1004-0135

HETRICT MANAGER

Expires: March 31, 1993

BOILENG OF ENIAD MAINAGEMEN!	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WEDS AUG 22 PM 1:	55 SF-081226-A 6. If Indian, Allottee or Tribe Name
to a different reservoir.	
Use "APPLICATION FOR PERMIT—" for such proposals 070 FASSINIAGION.	NW Federal
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	
Oil Ges X Other WIW	Horseshoe Gallup Unit
2. Name of Operator	8. Well Name and No.
Vantage Point Operating Company	UCII #007
3. Address and Telephone No.	HGU #267 9. API Well No.
2401 Fountain View Dr., Suite 700, Houston, TX 77057 713-780-1952	30-045-09755
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area
F-09-30N-16W	Horseshoe Gallup
1650' FNL & 2131' FWL	11. County or Parish, State
and the second s	Can luan New Marria
	San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION	
	Change of Plans
	New Construction
Subsequent Report SEP 2 2 1994 17 Plugging Back	Non-Rountine Fracturing
Casing Repair	Water Shut-Off
Finel Abendorment Netice (C) (C) (D) (C) (D) (Attering Casing	Conversion to Injection
	Dispose Water
DIST. S X Other Req. Ext. of LTSI	(Note: Report results of multiple
	completion on Well Completion or
Section 2	Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.	
If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Due to the depressed price of all and assessed as a list	
Due to the depressed price of oil and current economic conditions in general, Vantage Point respectfully	
requests permission to maintain long term shut-in status of the above mentioned well until such time as it is economically feasible to return it to active injection. Current LTSI approval expires September 11, 1994.	
Total in the second of the second injection. Cultimate LTSI approval expires September 11, 1994.	
The well was last MIT'd on 9-11-91. By prior arrangement with the BLM, this well was bradenhead tested	
on 7/5/94 and submitted on 7/15/94 by Ms. Dianna K. Fairhurst. See sundry notice dated 6/16/94.	
SEP 1 1 1996	
THIS APPROPRIE EXPERSES SET 1 1 1996	
14. I hereby certify that the foregoing is true and correct	
Signed Abacci Torrus Title Consulting Engineering Technician	
Socioduring Engineering Technician	Date 8/15/94 6 6 0 V C
This space for Federal or State office use)	0.1004
Approved by Conditions of approval, if any:	Date <u>\$ & Z û 1994</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency

NMOCD