

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW	5. Lease Designation and Serial No. SF-081226-A
2. Name of Operator Central Resources, Inc.	6. If Indian, Allottee or Tribe Name Federal
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	7. If Unit or CA. Agreement Designation Horseshoe Gallup Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL, 2131' FWL, Section 9, T30N, R16W	8. Well Name and No. Horseshoe Gallup Unit #267
	9. API Well No. 30-045-09755
	10. Field and Pool, or Exploratory Area Horseshoe Gallup
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. plans to plug and abandon the referenced well as outlined in Attachment "A".

RECEIVED
OCT 28 1996
GREGORY E. MCINTOSH
DISTRICT MANAGER

14. I hereby certify that the foregoing is true and correct
Signed Gregory E. McIntosh Title Production Engineer Date 9/27/96

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

NMOGD

OCT 18 1996
Chp Haraden
for DISTRICT MANAGER

**Plugging and Abandonment Procedure
Horseshoe Gallup Unit No. 267
Attachment "A"**

WELL DATA:

Location: 1650' FNL, 2131' FWL, Section 9, T30N, R16W
San Juan County, New Mexico

TD: 1440'
PBSD: 1393'

Surface Casing: 8-5/8", 24 ppf, J-55 set @ 87'. Cement w/ 80 sks cement.

Production Casing: 5-1/2", 14 ppf, J-55, set @ 1412'. Cement with 100 sks cement.

Perforations: 1290' - 1302', 1305' - 1314', 1326' - 1344', 1361' - 1370' w/ 4 JSPF

PROCEDURE:

1. Run in hole with tubing.
2. Mix and pump 27 sacks (31.9 cuft) cement. Spot balanced plug from 1370' - 1140'. Pull up to 900' and reverse out tubing. WOC for 2 to 3 hours.
3. TIH and tag plug. (Plug must be at least 1190'.) TOH and lay down tubing.
4. Perforate squeeze hole at 137'.
5. Establish circulation down casing, through annulus and out bradenhead.
6. Mix and pump 53 sacks (62.5 cuft) cement down casing, through perforations, into annulus and out through bradenhead. Leave casing and annulus full of cement.
7. Cut off casing and install regulation dry hole marker.
8. Reclaim location as per BLM regulations.