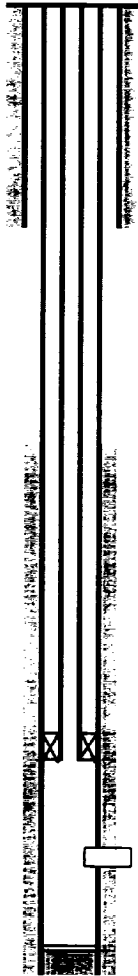


CENTRAL RESOURCES, INC.
HORSESHOE GALLUP #267

RECEIVED
MAR 26 1998
OIL CON. DIV.
DIST. 3



Elevation: 5460' GL, 5470' KB

Location: 1650' FNL & 2131' FWL = F
Sec. 9 T30N-R16W
San Juan County, NM

Field: Horseshoe Gallup

Zone: Gallup

Perfs: 1290' - 1302', 1305' - 1314', 1326' - 1344' &
1361' - 1370' (4 SPF)

Spud Date: 3/4/59

Completion Date: 3/15/59

Converted to Injector: 12/20/62

Casing: 8 5/8" 24# J-55 set @ 87' w/80 sacks

Packer: Baker Model A set @ 1269' KB (11/29/62)

Perfs: 1290' - 1302', 1305' - 1314', 1326' - 1344' & 1361' - 1370', 4 SPF

PBTD: 1393'

Casing: 5 1/2" 14# J-55 set @ 1412' w/100 sacks

TD: 1440'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry
to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☐ Gas ☒ Other WIW

2. Name of Operator

Vantage Point Operating Company

3. Address and Telephone No.

2401 Fountain View Dr., Suite 700, Houston, TX 77057 713-780-1952

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

F-09-30N-16W
1650' FNL & 2131' FWL

5. Lease Designation and Serial No.

SF-081226-A

6. If Indian, Allottee or Tribe Name

Federal

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

HGU #267

9. API Well No.

30-045-09755

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Req. Ext. of LTSI

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple
completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.

If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Due to the depressed price of oil and current economic conditions in general, Vantage Point respectfully requests permission to maintain long term shut-in status of the above mentioned well until such time as it is economically feasible to return it to active injection. Current LTSI approval expires September 11, 1994.

The well was last MIT'd on 9-11-91. By prior arrangement with the BLM, this well was bradenhead tested on 7/5/94 and submitted on 7/15/94 by Ms. Dianna K. Fairhurst. See sundry notice dated 6/16/94.

Missing copy of the bradenhead test &
6/94 sundry notice.

14. I hereby certify that the foregoing is true and correct

Signed Francis Jarvis

Title Consulting Engineering Technician Date 8/15/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the U.S. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side