

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

1-15-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TOM BOLACK

BOLACK

Well No. **14**, in **SW** $\frac{1}{4}$ **NE** $\frac{1}{4}$,

(Company or Operator)

(Lease)

G

Sec. **9**

T. **30N**

R. **16W**

NMPM.

Horseshoe Gallup

Pool

Unit Letter

San Juan

County. Date Spudded **12-15-58**

Date Drilling Completed **1-7-59**

Please indicate location:

Elevation **5462** Total Depth **1402** PBD **1385**

Top Oil/Gas Pay **1235** Name of Prod. Form. **Gallup - Teete**

PRODUCING INTERVAL -

Perforations **1235-1302'**

Open Hole Depth **1402** Casing Shoe Depth **1384** Tubing

OIL WELL TEST - **Swabbing test: 32 BOPH**

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **152** bbls. oil, **0** bbls. water in **24** hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **100,000 gallons oil, 100,000# sand**

Casing Tubing Date first new **January 15, 1959**
Press. Press. oil run to tanks

Oil Transporter **El Paso Natural Gas Products Co.**

Gas Transporter **January-15-1959 None**

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	792	70
5-1/2"	1393	75
2-3/8"		-

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved **JAN 28 1959**, 19

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

(Company or Operator)

By:

(Signature)

Title

Send Communications regarding well to:

Name **Tom Bolack**

Address **1010 N. Dustin, Farmington, N. Mex.**

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