

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

NOV 10 1986

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1610, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

Unit " G ",
At surface

1650' FNL & 1750' FEL, Sec. 9

14. PERMIT NO.

No API NO. Assigned

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5462' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-081226-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Federal

7. UNIT AGREEMENT NAME

Horseshoe Gallup Unit

8. FARM OR LEASE NAME

Horseshoe Gallup Unit

9. WELL NO.

268

10. FIELD AND POOL OR WILDCAT

Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

Sec 9-30N-16W

12. COUNTY OR PARISH 13. STATE

San Juan

N M

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged 11/13/84 - 11/16/84 as follows:

Plug	Interval	Cement	
1	1046 - 1302	65 sx	Spotted plug to cover Gallup perfs 1235 - 1302.
2	645 - 745	25 sx	Squeezed 2 perforations at 745' to isolate the estimated TOC at 890'. Left a 100' cement plug inside the 5-1/2" casing.
3	49 - 139	30 sx	Squeezed 2 perforations at 139' to isolate the surface casing shoe at 89'. Left a 100' plug inside the 5-1/2" casing.
4	0 - 30	5 sx	Spotted a 5 sk plug at surface.

Welded a steel plate over the top & installed a dry hole marker

18. I hereby certify that the foregoing is true and correct

915-688-5672

SIGNED Ken W. Gosnell

TITLE Engr. Tech. Spec.

DATE 11-7-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Approved as to title and liability under the Federal Surface Restoration Act of 1975.

*See Instructions on Reverse Side

NMOCC