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TRANSPORTER	OIL		
	GAS		
PRODUCTION OFFICE			
OPERATOR		3	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

5-12-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company

NYE

Well No. 13

in 1/4

1/4

1/4

(Company or Operator)

(Lease)

D, Sec. 12, T. 30N, R. 11W, NMPM, Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 4-3-64

Date Drilling Completed 4-22-64

Please indicate location:

D X	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5912 OL; 5925 KH Total Depth 7118 PBDT 7083

Top Oil/Gas Pay 6846 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6846-6856; 6936-6956; 6994-7000; 7010-7020; 7042-7050

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 2107 MCF/Day; Hours flowed \_\_\_\_\_ Choke Size 3/4"

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) Fract w/ treated wtr; 60,000/ 20-40 at 20,000/ 10-20 at 15 rubber balls

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gathering System

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 12 MAY 15 1964, 1964

Astec Oil & Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

ORIGINAL SIGNED BY JOE C. SALMON

By: Joe C. Salmon  
(Signature)

By: Original Signed Emery C. Arnold

Title: District Superintendent  
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: Astec Oil & Gas Company

Address Drawer #570, Farmington, New Mexico

