NO. OF COPIES RECEIVED			
DISTRIBUTION			\mathcal{A}
SANTA FE		1	
FILE		1	L
u.s.g.s.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR		3	
PRORATION OFFICE			

	1			
DISTRIBUTION	NEW MEXICO OIL CO	MEEDWATION CONNECTION	D C 101	
SANTA FE /	1	NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
FILE / L		AND Effective 1-1-65		
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS		
IRANSPORTER GAS (
OPERATOR 3	-			
PRORATION OFFICE Operator	1			
SOUTHLAND ROYAL	TY COMPANY			
Address F70 F0	mmington New Mexico 874	.01		
Reason(s) for filing (Check proper box	rmington, New Mexico 874	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas Casinghead Gas Condens	The state of the s		
		7 0 D	/ Novie - 0710	
If change give name and address of previous owner	Aztec Oil & Gas Company,	P. O. Drawer 570, Farmir	igton, New Mexico 8/40	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.)	
Lease Name Nye	#13 Basin Dakota	Charles Tankanad an	F Federal SF-078198	
Location		000	T.7	
Unit Letter; 10:	20 Feet From The North Line	and 990 Feet From The	West	
Line of Section 12 · To	waship 30 North Range 11	West , NMPM,	San Juan County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	3	and of this form is to be sent?	
Name of Authorized Transporter of Ot Plateau, Inc.	or Condensate [X]	Address (Give address to which approved P. O. Box 108, Farming to Address (Give address to which approved	n, New Mexico 87401	
Name of Authorized Transporter of Co Southern Union Gath		Fidelity Union Tower, Da		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.				
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi			1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations		Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be af	ter recovery of total volume of load oil and pth or be for full 24 hours)	I must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
			Chore Size	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Otl-Bbls.	Water-Bols.	em wei	
GAS WELL		No.	~ 1.1. 1.5 ·	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscte/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-ia)	Chota Size	
	NCE	OIL CONSERVAT	TON COMMISSION	
. CERTIFICATE OF COMPLIA	AUE.	IAN 1 9		
I hereby certify that the rules and regulations of the Uni Conservation is		Original Signed by A. R. Kendrick		
above is true and complete to t	he best of my knowledge and belief.	BY		
		TITLE SUPERVISO		
(5)	Here Low Time -	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens		
	mary and	well, this form must be accompani-	ance with MULE 111.	
District	77.7.1	All sections of this form must able on new and recompleted well	be filled out completely for allow	
	Title) ~78	Fill out only Sections I, II.	III, and VI for changes of owner	

(Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.