

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

(D) 1020' FNL & 990' FWL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5912' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-078198

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nye

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 12, T30N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE  
New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Repair Casing Leak

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Southland Royalty Company plans to repair casing leak on the subject well in the following manner:

NOTE: VERBAL GIVEN TO ROSS LANKFORD BY JIM LOVATO-BLM ON 2-26-85 AT 10:10 AM.

1. MIRU

2. Set wireline choke in tubing at  $\pm$  6800'.

3. Blow well down. Kill if necessary with 2% KCl water.

4. POOH with tubing. Tally out of hole. Visually check tubing for holes

5. Pick up 3-7/8" bit and 4-1/2" casing scraper. TIH on 2-3/8" tubing to 7070'. TOOH.

6. PU 4-1/2" packer and RBP. TIH on 2-3/8" tubing. Set bridge plug at  $\pm$  6750'. Test casing and bridge plug to 1500 psi, if leak is found test at 500' intervals on trip out. After hole is located, TIH and retrieve bridge plug.

7. If hole is found, set DBP at  $\pm$  6750'.

8. PU 4-1/2" packer. TIH and set 200' above hole. Squeeze with 100 sacks RFC cement or adjust according to rate.

\*\*CONTINUED OTHER SIDE\*\*

18. I hereby certify that the foregoing is true and correct

SIGNED

*Lauren M. Sandford*

TITLE Petroleum Engineer

DATE

2-28-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*John M. Millenbach*  
J. M. MILLENBACH  
AREA MANAGER

\*See Instructions on Reverse Side

9. WOC 12 hours. Test to 1500 psi, if test OK, drill out cement and retest squeeze with 1500 psi.
10. If pressure test OK, drill out bridge plug at 6750'. CO to 7070'.
11. Land tubing at  $\pm$  6834'. Swab well in. Release rig.