

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget/Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

(D) 1020' FNL & 990' FWL

APR 29 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5912' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-078198

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nye

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 12, T30N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Repaired Casing Leak

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/04/85 to 3/27/85

MIRU Bayless Rig #1 on 3-04-85. Killed well with 40 bbls of 2% KCl wtr. POOH w/tbg. PU 3-7/8" bit & csg scraper. CO to 7083' PBTD. TOOH. PU pkr & BP. TIH to find hole in csg. Found holes @ 4194', 3824', 3697'. POOH. Set DBP @ 6763'. Tested to 1500 psi-OK. PU 4-1/2" E-Z drill cmt rtnr, TIH & set @ 3533'. Squeezed holes w/150 sxs (228 cu.ft.) of Class "B" w/12% Calseal, 1/4# flocele/sx & 2% CaCl2. Good squeeze to 3000 psi. Pu pkr, TIH & tstd csg, found holes from 296' to 630'. Squeezed holes w/250 sacks (295 cu.ft.) of Class "B" with 1/4# flocele/sx & 2% CaCl2. Circ cmt to surf. Shut well in. Drld out cmt & press tstd csg. Pmpd into hole @ 630' at 1 BPM w/1300#. Squeezed cmt with 70 sacks (106 cu.ft.) of Class "B" with 12% Calseal & 2% CaCl2. Final press 850# at 1-1/2 BPM. Shut well in. Drld out cmt to 670'. Press tstd csg, would not press test. PU 4-1/2" fullbore pkr, TIH, found leak at 670'. POOH with pkr. TIH open-ended, sptd 25 sxs (30 cu.ft.) of Class "B" cmt fr 758'-429'. POOH w/tbg, sqzd 1 bbl cmt into formation. Shut well in with 1500# on csg. Drld out cmt to 758', press tstd to 1500#-OK. Drld out cmt & rtnr to 6763', press tstd csg to 1500 psi-OK. Drld out BP @ 6763', CO to 7083' PBTD. TOOH. TIH & landed 221 jts of 2-3/8" tbg @ 6985'. Swbd well in.

3-28-85 to 4-21-85 SI for pressure buildup.

4-22-85 Returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Catherine J. Greer*

TITLE

Secretary

DATE

4-26-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

MAY 01 1985

MAY 02 1985

See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY