Form 3160-4 (August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMEN

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

	WELL C	OMPL	ETION O	R RE	COM	PLET	BN R	ERORI	AND L	0			e Serial 1 078198	No.	
la. Type of	f Well 🔲	Oil Well	☑ Gas ¹		☐ Dt	ry 🗖	Other	d 6	5.5	<u> </u>	i	6. If In	dian, Alle	ottee o	or Tribe Name
b. Type of	f Completion	☐ No	ew Well r	☐ Woi	rk Ove	r 🗆 🏗	eepen	A BOOK	Back 	⊠ Đ ặ n: R	Resvr.	7. Unit	or CA A	greem	ent Name and No.
2. Name of BURLIN	Operator	SOURCE	S OIL & G/	4S	(Contact: F	PEGGY E-Mail:	COLE	Control of	com			e Name a		ell No.
3. Address	3401 EAS FARMING	T 30TH TON, NN	/i 87402			•		. Phone None 10: 505.326		area code)	9. API	Well No.	•	30-045-09757
4. Location	of Well (Re	oort locati	on clearly a	nd in ac	cordan	ice with F	ederal re	equirement	ts)*			10. Fie	ld and Po	ool, or	Exploratory /ERDE/BASIN DAK(
At surfa	ice NWNW	Lot D 1	020FNL 99	0FWL								11. Sec	., T., R.,	M., o	Block and Survey 30N R11W Mer NM
At top p	orod interval r	eported b	elow								}		unty or P		13. State
At total 14. Date Sp			115 D	ate T.D.	Reach	ned		16 Date	Complete	-d			Vations (DE K	NM B, RT, GL)*
04/03/2				/22/206		icu		I⊓D&		Ready to F	Prod.	Tr. Ele		12 GL	
18. Total D	epth:	MD TVD	7118		19. P	Plug Back	T.D.:	MD TVD	708	33	20. Dep				MD TVD
21. Type E GR/CC	lectric & Oth L/CBL	er Mecha	nical Logs R	tun (Sut	omit co	py of eac	h)			Was	well cored DST run? ctional Sur	l?	No	☐ Ye:	s (Submit analysis) s (Submit analysis) s (Submit analysis)
3. Casing ar	nd Liner Reco	ord <i>(Repo</i>	rt all strings	I .			Ia.				Lau	,, , T			
Hole Size	Size/G	rade	Wt. (#/ft.)	To _l (MI		Bottom (MD)		e Cementer Depth		f Sks. & f Cement	Slurry (BBI		Cement		Amount Pulled
12.250	1	8.625	325 24.0 310 175				<u> </u>								
7.875		4.500	12.0			711	16			550)				
				ļ		••									
24. Tubing	Record			L	L						į				
	Depth Set (M	(D) Pa	acker Depth	(MD)	Size	e De	pth Set ((MD) F	acker Dep	oth (MD)	Size	Dept	h Set (M	D)	Packer Depth (MD)
2.375	ng Intervals	957				1 1 2	6 Darfo	oration Rec	ord						
	ormation		Тор	Т	Bott			Perforated			Size	No.	Holes	l	Perf. Status
A)			3297			5990		3297 TO			773 0.28		40		
B)								4505 TO 470 4740 TO 496					21		
C) D)	, , , , , , , , , , , , , , , , , , , 								4/40 10	3 4965	0.28	30	20		
	racture, Treat	ment, Cei	nent Squeez	e, Etc.											
	Depth Interve		773 200000	I BS 20/	AN DD	ADV CANI) IND (mount and		Material				
			707 50000 L						00 001 142						
	47	40 TO 49	965 85000 L	BS 20/4	0 BRA	DY SAND	& SLK V	NTR	···						
28. Product	tion - Interval	A													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas ACF	Water BBL	Oil G Corr.	ravity API	Gas Gravit		Production	Method		
09/19/2001	09/19/2001	1		0.0	1	240.0	0.0	0					FLOV	NS FR	OM WELL
hoke ize	Tbg. Press. Flwg. 859 SI	Csg. Press. 600.0	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:C Ratio		Well S	Status				
28a. Produc	ction - Interva	ıl B	<u>'</u>												
	Test Date	Hours Tested	Test Production	Oil BBL		ìas ∕ICF	Water BBL	Oil G Corr.	iravity API	Gas Gravit	iy	Production	ACCEP	TED	FOR RECORD
	1	i					1,,,,			-		NOV 1 5 2001			
Date First Produced Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas ACF	Water BBL	Gas:C Ratio		Well S	Status				T 5 ZUU!

Display Total Proceedings Proc	28h Prod	uction - Interv	al C								*****	
Choke The Prex. Cg 19th 18th 18th 18th 18th 19th 19th 19th 19th 19th 19th 19th 19	Date First	Test	Hours								Production Method	
Production - Interval Descriptions Descriptions Descriptions Contents Descriptions	Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity		
Due Producted Due Production Due Production Due Du		Flwg.	Csg. Press.							Well Status	***************************************	
Date Preset Producted Date Preset Producted Date	28c. Prod	uction - Interv	al D		l	l	1	-l	., <u>.</u>			
Size Pring Print Rate SBL MCF URL Easio											Production Method	
Solid Soli		Flwg.							,	Well Status	•	
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name PICTURED CLIFFS CLIFF HOUSE POINT LOCKOUT GALLUP GREENHORN G	29. Dispo	sition of Gas(S	old, used f	or fuel, veni	ed, etc.)	 	 	· I				
PICTURED CLIFFS 2452 CLIF HOUSE POINT LOOKOUT 4702 GREEN-HORN 6728 GREN-HORN 6728 GREN-HORN 6728 GREN-HORN 6728 GREN-HORN 6728 DAKOTA 6729 DAKOTA 6729 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #7594 Verified by the BLM Well Information System. For BURLINGTON RESOURCES OIL & G.A.S, sent to the Farmington Committed to AFMSS for processing by Lury Bee on 10/04/2001 ()	30. Summ Show tests,	nary of Porous all important a including dept	zones of po	rosity and c	ontents ther	eof: Cored i e tool open,	ntervals and , flowing and	all drill-stem I shut-in press	sures	31. For	mation (Log) Markers	
32. Additional remarks (include plugging procedure): Tubing pressure is SI. Well will produce as a Mesaverde/Dakota commingle under R11363. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reqd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #7594 Verified by the BLM Well Information System. For BURLINGTON RESOURCES OIL & 6.85, sent to the Farmington Committed to AFMSS for processing by Lury Bee on 10/04/2001 ()		Formation		Тор	Bottom		Description	ıs, Contents,	etc.		Name	
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #7594 Verified by the BLM Well Information System. For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 10/04/2001 ()						nyerdo (Dak	vota commis	ogle under P	211363	CLI PO GA GR GR	FF HOUSE INT LOOKOUT LLUP EENHORN ANEROS	2452 3997 4702 5990 6728 6789
Electronic Submission #7594 Verified by the BLM Well Information System. For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 10/04/2001 ()	33. Circle 1. Ele 5. Su	e enclosed atta ectrical/Mecha ndry Notice fo	chments: nical Logs or plugging	(1 full set r	eq'd.) : verification	,	2. Geologic 6. Core Anal	Report lysis		7 Other:		•
	34. I here	by certify that	the forego	Elec	tronic Subn or BURLIN	nission #759 GTON RES	94 Verified I SOURCES C	by the BLM ' OIL & GAS, sing by Lucy	Well Info sent to t Bee on 1	Cormation Systhe Farmingt 10/04/2001 ()	stem. on	nstructions):
Name (please print) PEGGY COLE Title REPORT AUTHORIZER	Name	(please print)	PEGGY C	COLE				Title	REPOR	RT AUTHOR	IZER	
Signature (Electronic Submission) Date 10/03/2001	Signa	ture	(Electroni	c Submiss	ion)			Date	10/03/2	2001		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 U	J.S.C. Section	1001 and 1	Γitle 43 U.S	.C. Section	1212, make	it a crime for	r any person l	knowingl	ly and willfull	y to make to any departn	nent or agency