

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078198	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name	
Contact: PEGGY COLE E-Mail: pbradfield@bmlm.com		7. If Unit or CA/Agreement, Name and/or No.	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		8. Well Name and No. NYE SRC 13	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		9. API Well No. 30-045-09757	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T30N R11W NWNW 1020FNL 990FWL		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8-23-01) MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. TIH w/CIBP, set @ 5200'. Load hole w/2% KCL, circ clean. TOOH. SDON.  
(8-24-01) Ran GR/CCL/CBL @ 5200'-surface. TIH w/pkr, set @ 5072'. PT CIBP to 3000 psi, OK. Unable to get pkr above 5017'. Cut 2-3/8" tbg @ 5190'. TOO H w/tbg. SDON.  
(8-25-01) TIH w/mill. Circ & CO to fish @ 5190'. TOO H w/mill. TIH w/overshot, catch fish @ 5190'. TOO H w/overshot & fish. SDON.  
(8-27-01) TIH w/pkr, set @ 4240'. PT csg @ 4240-5200', est injection rate. Reset pkr @ 5000'. PT csg to 1200 psi, leaked. TIH to 5012', pkr hung up. Work stuck pkr.  
(8-28-01) Fish for pkr.  
(8-29-01) Recovered pkr. TIH w/mill, tag up @ 5196'. Circ & CO to CIBP @ 5200'. TOO H w/mill. TIH w/CIBP, set @ 4980'. TIH w/pkr, set @ 4936'. PT CIBP to 3000 psi, OK. Set pkr @ 4240'. PT csg to 3000 psi, OK. Isolate hole in csg. SDON.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #7588 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 10/04/2001 ( )	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 10/03/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	ACCEPTED FOR RECORD NOV 15 2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		BY _____

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## Additional data for EC transaction #7588 that would not fit on the form

### 32. Additional remarks, continued

(8-30-01) (Verbal approval from Jim Lovato, BLM, to sqz) Isolate holes in csg @ 4200-3485', good pipe @ 3485-2719', hole in csg @ 2688'. TOOH w/pkr. SDON.  
(8-31-01) TIH w/CIBP, set @ 4180'. TIH w/cmt ret, set @ 3963'. PT tbg to 3000 psi, OK. Est injection rate. Cmt sqz hole @ 4017' w/150 sx Class B neat w/2% calcium chloride. TIH w/CIBP, set @ 3010'. TIH w/cmt ret, set @ 2657'. PT tbg to 3000 psi, OK. Est injection rate. Sqz hole in csg @ 2688' w/50 sx Class B neat w/2% calcium chloride. TOOH. SDON.  
(9-4-01) TIH w/mill, tag cmt @ 2599'. Drill out cmt & cmt ret to 2694'. Circ hole clean. PT sqz to 500 psi/15 min, OK. SDON.  
(9-5-01) TIH, tag CIBP @ 3010'. Mill out CIBP @ 3010'. Circ hole clean. Tag cmt @ 3840'. Drill out cmt to 3886'. TOOH w/mill. TIH w/bit to 3886'. Circ hole clean. SDON.  
(9-6-01) TOOH w/bit. TIH w/mill to 3887'. Drill out cmt & cmt ret to 4015'. Tag CIBP @ 4180'. TOOH w/mill. TIH w/pkr, set @ 3980'. PT sqz hole @ 4017' to 500 psi, OK. TOOH w/pkr. SDON.  
(9-7-01) TIH w/mill to 4180'. Mill out CIBP @ 4180'. Wash down to CIBP @ 4980'. Circ hole clean. TOOH w/mill. SDON.  
(9-10-01) Perf Point Lookout @ 4740-4965' w/20 0.28" diameter holes. PT lines to 8000 psi, OK. Brk dwn Point Lookout. Frac Point Lookout w/85,000# 20/40 Brady sand & slk wtr. SDON.  
(9-11-01) TIH w/CIBP, set @ 4722'. Perf Menefee @ 4505-4707' w/21 0.28" diameter holes. Brk dwn Menefee perms. Frac Menefee w/50,000# 20/40 Brady sand & slk wtr. Flow back well.  
(9-12-01) TIH w/CIBP, set @ 3820'. Perf Lewis @ 3297-3773' w/40 0.28" diameter holes. Brk dwn Lewis perms. Frac Lewis w/200,000# 20/40 Brady sand, Inr gel, 1,239,300 SCF N2. Flow back well.  
(9-13-01) Flow back well. TIH w/mill, tag up @ 3788'. Circ & CO to CIBP @ 3820' Mill out CIBP @ 3820'. Circ hole clean. CO to CIBP @ 4722'. Blow well.  
(9-14-01) Mill out CIBP @ 4722'. Flow well.  
(9-15-01) Flow back well.  
(9-16-01) Flow back well.  
(9-17-01) Tag up @ 4782'. CO to CIBP @ 4980'. Mill out CIBP @ 4980'. Circ hole clean.  
(9-18-01) Mill out CIBP @ 5200'. Circ hole clean. TOOH w/mill. TIH w/mill to 5200'. Mill CIBP @ 5200'. Circ hole clean. Tag up @ 6973'. Circ & CO to 7076'.  
(9-19-01) TOOH w/mill. TIH w/220 jts 2-3/8" 4.7# J-55 tbg, set @ 6957'. SN @ 6924'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under R11363.

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