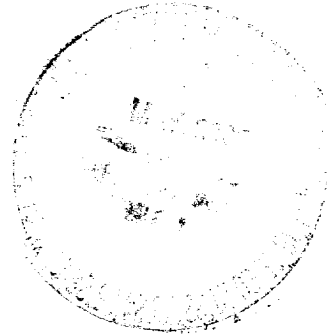


BURLINGTON RESOURCES

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Nye SRC #13
NWNW, Section 12, T-30-N, R-11-W
30-045-09757
San Juan County, New Mexico



Gentlemen:

The above referenced well is a Mesaverde/Dakota commingle. Attached is a copy of the allocation for the commingling of the subject well completed on September 19, 2001. DHC-208az was issued for this well.

Gas: Mesa Verde 65%
Dakota 35%

Oil: Mesa Verde 0%
Dakota 100%

The gas percentages are based upon reserves assigned to each formation founded on production from the respective formations before and after workover operations. Because condensate production did not increase with the addition of the Mesaverde formation, the oil has been allocated solely to the Dakota formation. Please let me know if you have any questions.

Sincerely,

A handwritten signature in cursive script, appearing to read "Peggy Cole".

Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

Nye SRC #13

Production Allocation

Based on Remaining Reserves

Mesaverde Recomplete September 2001

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	339.0	35%

All	<u>971.8</u>	
-----	--------------	--

Mesaverde	632.7	65%
-----------	-------	-----

Condensate

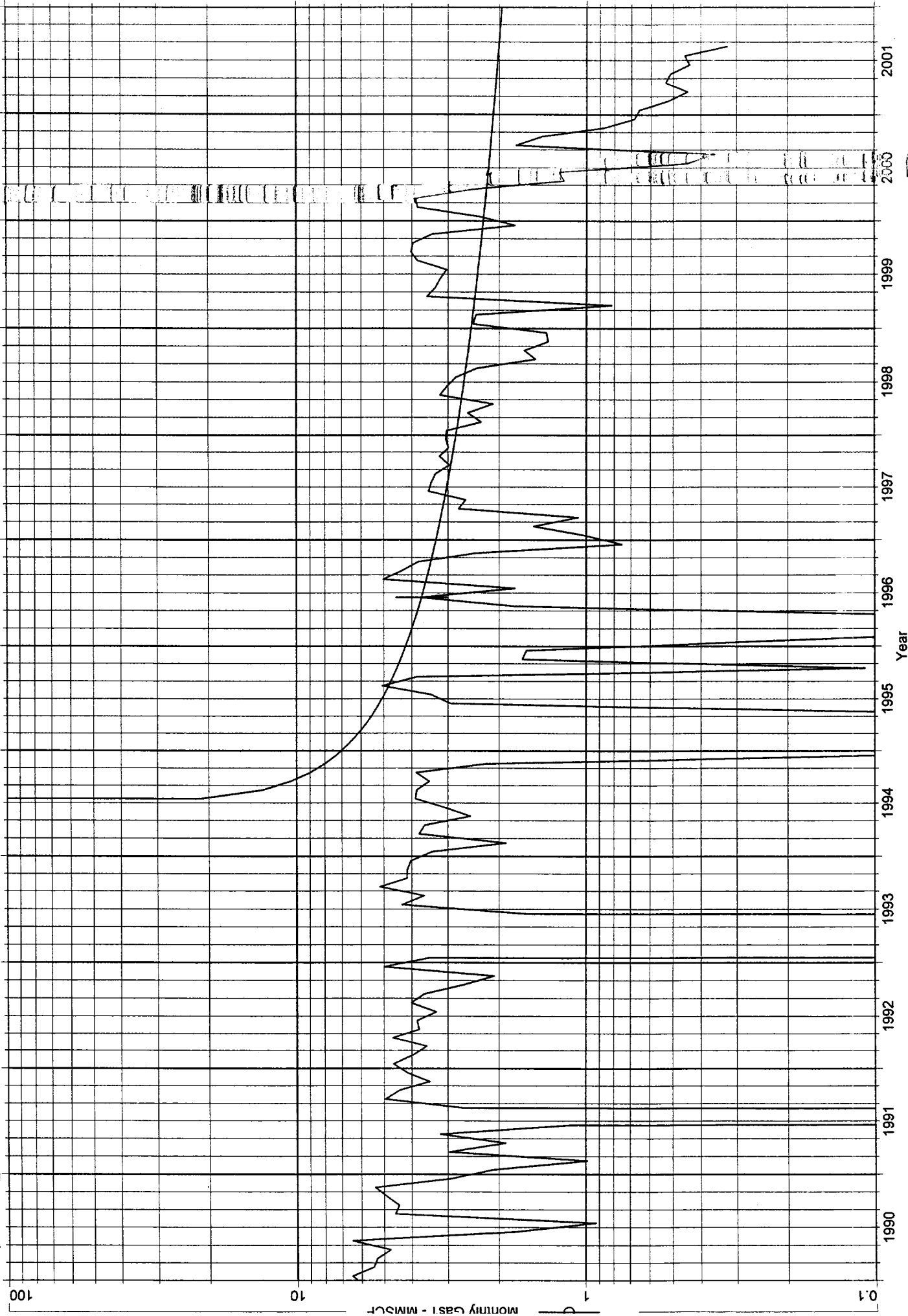
Because condensate did not increase with the addition of the Mesaverde formation, condensate has been allocated solely to the Dakota formation.

NYE SRC 13 DK (255644067716.505) Data: Jan.1964-Aug.2001

Operator: BURLINGTON RESOURCES OG CO LP
Field: BASIN DAKOTA (PRORATED GAS)
Zone:
Type: Gas
Group: Well:28_5LW

dk (Rate-Time)
qi: 3.74381 MMSCF, Jun, 1996
qf: 0.457341 MMSCF, Oct, 2028
di(Hyp): 18
RR: 339.005 MMSCF

Production Cuts
Oil: 0 MSTB
Gas: 4671.78 MMSCF
Water: 0 MSTB
Cond: 0 MSTB



NYE SRC 13 5358902 (NVE SRC 13 MV) Data: Oct.2001-Mar.2002

Operator: BURLINGTON RESOURCES OG CO LP
Field:
Zone:
Type: Gas
Group: Well: 28_5LW

all (Rate-Time)
qi: 15.5231 MMSCF, Nov, 2001
qf: 0.45717 MMSCF, Aug, 2044
di(Hyp): 58
RR: 971.75 MMSCF

Production Cums
Oil: 0 MSTB
Gas: 77.8896 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

