

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT
SF 95-266-C

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

729 E. Main Street
Farmington, New Mexico

Company **PETRO-ATLAS INC.** Address **Farmington, New Mexico**

Lessor or Tract **HORNED LANCE CANYON "D"** Field **HORNED LANCE CANYON** State **NEW MEXICO**

Well No. **7** Sec. **9** T. **30N** R. **16W** Meridian **10W** County **SAN JUAN**

Location **1567** ft. **N.** of **8** Line and **953** ft. **E.** of **E** Line of **Sec 9** Elevation **547' KB**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed N. F. Gove ORIGINAL SIGNED BY
Date 12-4-58 Title ENGINEER N. F. GOVE

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-20 58 Finished drilling 11-24 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from	1200	to	1288	No. 4, from	to
No. 2, from	1307	to	1321	No. 5, from	to
No. 3, from	1360	to	1370	No. 6, from	to

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	24'	75 W/E Gr. Cl	Pump	"	Cement Circulated
8-1/2"	1434'	100 W/E Grt & 1/4% Fls-Sand	Pump	8.40/gal	"

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

FRACAS/ISSUE RESOLUTION RECORD

Size	Shell used	Material used	Quantity	Date	Depth XXXX	Depth cleaned out
		Large Grains	260 lbs	11/30/56	Perf.	
		20-40 Fine Sand	40,000	11/30/56	"	
		Water Balls	200	11/30/56	"	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing 12-3, 1958

The production for the first 24 hours was 102 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1455	1455	Shale and Sand
			<u>FORMATION DATA:</u>
			Gallup 1211'
			Gallup (Upper Sand) 1345'
			Sanpete 1393'