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# NEW MEXICO OIL CONSERVATION COMMISSION

SWP-90

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Southwest Production Company** Address **207 Petr. Club Plaza, Farmington, New Mexico**

Lease **Hampton "D"** Well No. **1** Unit Letter **B** Section **10** Township **30 N** Range **11W**

Date Work Performed Pool **Basin-Dakota** County **San Juan**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Perf. and SWF**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1/17/62--Moved on completion tools drld. EV tools @ 2400 & 4846 CO to 6877. Test csg. to 4000#. Ran correlation log & perf. 6852-72 w/ 3JPF. Set Baker pkr @ 6830, squeezed 500 gals. 7 1/2" MCA. FBD 3000# swabbed back load & 2 bbls formation wtr/hr. Set Halliburton EC squeeze pkr @ 6804. Mixed 75 ex neat 1% halad #9. Squeezed 65 ex to 4200#, left 10' cement plug on retainer, reversed out 10 ex. WOC 14 hrs. 1/20/62-- Perf. 675-46 w/3JPF-SWF w/20,000# 40-60 sd & 37,000# 20-40 sd, 51,900 gals. gelled wtr. FBD 2600#-TP 3900-3150, ATP 3300#, inj. rate 32.9 BPM. Set Baker magnesium bridge plug @ 6702 & tested to 3850#. Perf. 6643-53 w/4JPF, no communications. SWF w/17,000# 20-40 sd, 15,700 gals. gelled wtr. FBD 2800, TP 3900-3700, ATP 3800#, sanded off to 4000# w/ approx. 15,000# sd in perfs. inj. rate 28.5 BPM. Well S. I. 3 hrs. circulated sand @ 6654, drld bridge plug @ 6702, CO to 6780 **PED 6790**. Layed down 2" tbg, well unloading by heads. 1/21/62--Landed 204 jts. 1 1/2" non-upset tbg. @ 6729.

Witnessed by **V. L. Wiederkher** Position **Asst. Supt.** Company **Southwest Production Company**

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed By **A. R. KENDRICK**

Name **Original signed by Carl W. Smith**

Title **PE/PRODUCTION ENGINEER DIST. NO. 3**

Position **Superintendent**

Date **FEB 12 1962**

Company **Southwest Production Company**
