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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Southwest Production Company (Company or Operator) Hampton "D" (Lease)
Well No. 1, in NE 1/4 of NE 1/4, of Sec. 10, T. 30N, R. 11E, NMPM.
Basin-Dakota Pool, San Juan County.
Well is 1010 feet from North line and 1760 feet from East line
of Section 10. If State Land the Oil and Gas Lease No. is
First Commenced November 16, 1961 Drilling was Completed December 5, 1961
Name of Drilling Contractor Aspen Drilling Company
Address P. O. Box 2060, Farmington, New Mexico
Elevation above sea level at Top of Tubing Head 5732" G.L. The information given is to be kept confidential until
1962

Gas OIL SANDS OR ZONES

No. 1, from 6643 to 53 No. 4, from to
No. 2, from 6725 to 146 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.30#	New	310				Surface
4 1/2"	10.50#	New	218 lbs.				Production

MUDDING AND CEMENTING RECORD

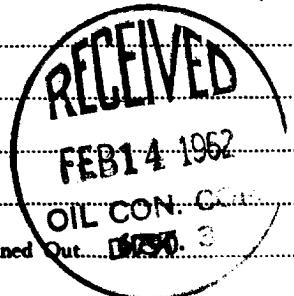
SIZE OF HOLE	SIZE OF Casing	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	323	175	Pump & Plug		
7 7/8"	4 1/2"	6899	775	" "	IV tools @ 4846 @ 2400	
204 lbs. 1 1/2" non upset lbs. landed @ 6729 1/21/62						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 6852-72, sat. pkr. @ 6830" squeezed 500 gals. 7 1/2% NCA. Recovered acid load & formation wtr. Set pkr. @ 6804, squeezed 65 sx to 4200# TOC 14 hrs. Perf. 6725-46, 6643-53. 2 stage frac w/ 58,700# sd. & 67,600 gals. gelled wtr.

Result of Production Stimulation
Depth Cleaned Out 1000 3



If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from -0- feet to 6906 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**Tested February 6**....., 19**62**

GAS WELL: The production during the first 24 hours was 2,006 M.C.F. plus 2,293 AOF, S 1 C P & TP 2178# 3 hr. flowing barrels of liquid Hydrocarbon. Shut in Pressure lb. pressures, tbq. 158#, esq. 859#

Length of Time Shut in..... 7 days

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 2237
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 4525
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 4760
T. San Andres.....	T. Granite.....	T. Dakota..... 6719
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. Lewis 2340
T. Abo.....	T.	T. Cliff House 3958
T. Penn.....	T.	T. Gallup 5784
T. Miss.....	T.	T. Greenhorn 6534

From	To	Thickness in Feet	Formation

From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 9, 1962

.....
(Date)

Company or Operator.....**Southwest Production Co.**

Address. **207 Petr. Club Plaza, Farmington, N.M.**

Name..... Original signed by
Carl W. Smith

Position or Title **Superintendent**