

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1010' FNL, 1760' FEL, Sec.10, T-30-N, R-11-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-09759
5. Lease Number
Fee
6. State Oil&Gas Lease #
7. Lease Name/Unit Name
Hampton D
8. Well No.
1
9. Pool Name or Wildcat
Basin Dakota
10. Elevation: 5745 GR

RECEIVED
JAN 23 1996
OIL & GAS

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Bradenhead repair

13. Describe Proposed or Completed Operations

1-7-96 MIRU. ND WH. NU BOP. TOO H w/1 1/2" tbq. SDON.
1-8-96 TOO H w/203 jts 1 1/2" tbq. TIH w/4 1/2" csg scraper to 6804'. TOO H. TIH w/
RBP, set @ 6488'. SDON.
1-9-96 Load hole w/wtr. PT csg, failed. TOO H. TIH w/FB pkr, made multiple tool
settings, located leak @ 354'. TOO H w/FB pkr. Pump 15 sx Class "B" cmt
@ 184-384'. Displace w/1 bbl wtr. TOO H. Sqz 1 1/2 bbl cmt into leak. WOC.
SDON.
1-10-96 TIH, tag TOC @ 430'. Drill cmt @ 430-460'. PT csg, failed. TOO H. TIH w/FB
pkr, set @ 384'. PT csg to 1000 psi to surface, OK. Made multiple tool
settings, found leak @ 2435'. TOO H w/pkr. RU, ran audio profile log @
100-2600'. Ran CBL @ 110-2550', 90% bond @ 110'. SDON.
1-11-96 TIH, Circ hole clean. Establish injection. Spot 20 sx Class "B" neat cmt
@ 2448'. Displace w/8 bbl wtr. TOO H. Sqz 2.5 bbl cmt into hole @ 2435'.
Sqz to 800 psi. Perf 2 sqz holes @ 1800'. TIH, set pkr @ 1498'. Establish
injection. Pump 150 sx Class "B" neat cmt. Displace w/7.75 bbl wtr. Sqz
to 1000 psi/30 min, OK. WOC. TOO H to 870'. Perf 2 sqz holes @ 870'. TIH
w/pkr, set @ 544'. SDON.
1-12-96 RU, ran CBL @ 0-1573', 90-100% cmt bond @ 1500' over sqzd interval. Ran
audio profile log @ 100-1474'. TIH, tag up @ 1573'. Drill cmt @ 1573-1810'.
PT sqz @ 1800' to 800 psi, OK. TIH, tag TOC @ 2415'. Drill cmt @ 2415-2530'.
PT csg to 700 psi, failed. SDON.
1-13/16-96 Well shut-in.

Continued on back

SIGNATURE

Regulatory Administrator January 19, 1996

(This space for State Use)

Approved by

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date JAN 23 1996

- 1-17-96 TIH w/FB pkr, set @ 2419'. PT csg @ 0-2419' to 1000 psi, OK. PT csg to 2419-6488, failed. TOOH to 2166', reset pkr. PT csg & tbg to 1000 psi/15 min, OK. TOOH. TIH w/retrieving tool to 6468'. Blow well clean. Latch RBP, TOOH. SDON.
- 1-18-96 TIH w/203 jts 1 1/2" 2.75# J-55 tbg, landed @ 6732'. ND BOP. NU WH. Blow well & CO. RD. Rig released.