

EL PASO NATURAL GAS COMPANY  
OPEN FLOW TEST DATADATE **November 4, 1958**

|                                               |                             |                                          |                                 |
|-----------------------------------------------|-----------------------------|------------------------------------------|---------------------------------|
| Operator<br><b>El Paso Natural Gas</b>        |                             | Lease<br><b>Lindsey No. 2 (O.W.W.O.)</b> |                                 |
| Location<br><b>790N, 1450E; 11-30-9</b>       |                             | County<br><b>San Juan</b>                | State<br><b>New Mexico</b>      |
| Formation<br><b>Mesa Verde</b>                |                             | Pool<br><b>Blanco</b>                    |                                 |
| Casing Diameter<br><b>7</b>                   | Set At: Feet<br><b>4315</b> | Tubing Diameter<br><b>2</b>              | Set At: Feet<br><b>5032</b>     |
| Pay Zone: From<br><b>4432</b>                 | To<br><b>5036</b>           | Total Depth<br><b>c/o 5068</b>           | Shut in 10/27/58                |
| Stimulation Method<br><b>Sand Water Frac.</b> |                             | Flow Through Casing                      | Flow Through Tubing<br><b>X</b> |

|                                              |                                    |                                                |                                              |
|----------------------------------------------|------------------------------------|------------------------------------------------|----------------------------------------------|
| Choke Size, Inches<br><b>.75</b>             | Choke Constant: C<br><b>12.365</b> | <b>5-1/2 liner 4202 - 5088</b>                 |                                              |
| Shut-In Pressure, Casing, PSIG<br><b>881</b> | PSIG - 12 - PSIA<br><b>893</b>     | Days Shut-In<br><b>8</b>                       | Shut-In Pressure, Tubing, PSIG<br><b>728</b> |
| Flowing Pressure: P<br><b>354</b>            | PSIG - 12 - PSIA<br><b>366</b>     | Working Pressure: P <sub>w</sub><br><b>794</b> | PSIG - 12 - PSIA<br><b>806</b>               |
| Temperature: T<br><b>.74</b>                 | °F<br><b>.75</b>                   | F <sub>pv</sub> (From Tables)<br><b>1.035</b>  | Gravity<br><b>.661</b>                       |

CHOKE VOLUME =  $Q_c \times P_c \times F_c \times F_g \times F_{pv}$ 

$$Q_c = 12.365 \times 366 \times .9868 \times .9535 \times 1.035$$

4407 MCF/D

$$Q_{OF} = Q_c \left( \frac{P_c^2}{P_w^2 - P_c^2} \right)^n$$

$$Q_{OF} = \left( \frac{797449}{147813} \right)^n$$

$$5.3949^{.75} (4407) = 3.5400 (4407)$$

$$Q_{OF} = 15,600 \text{ MCF/D}$$

TESTED BY **M. W. Rischard**

WITNESSED BY



*Lewis D. Galloway*  
L. D. Galloway

THE DISTRICT OFFICE

1700 DISTRICT OFFICE

*[Handwritten signature]*

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1. The first step in the process is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the problem.

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