NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00.A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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В	Sec	11	T 30N	p 9W	NMPM'	Blanco		n
URIT DA	140							
n Juan			County. Date	e Spudded	3-29-53	Date Drilling	Completed	4-17-53
Pleas	e indicate lo		Elevation	5882'	Tota	1 Depth 5118	, XEXEXEX	c.o. 5068
D 1 (С В	T 1	Top Oil/Gas Pa	ay 4432'(F	erf.) Name	of Prod. Form.	sa Verd e	
		Å				-4460; 4504-1		
	Х		Perforations	4802-481	2; 4908-492	10; 4938-4950	; 4958-49	66; 5003-501
E	P G	H	Open Hole	None	Depti Casi	ng Shoe 5088	Depth Tubina	5033 5021-
			OIL WELL TEST					
L	K J	I						Choke
					•	bbls water i		
M 1	v 0	P				er recovery of volu		Choke
			load oil used)):bb	ls,oil,	bbls water in	hrs,	min. Size
	<u>. l</u>		GAS WELL TEST	-				
90'N, 1	450'E		Natural Prod.	Test:	MCF/I	Day; Hours flowed	Choke	Size
bing Casi	ng and Cemer	nting Recor	و		ack pressure, e	_		
Size	Feet	Sax				,600 _{MC}	E/Davis Manage	. 61
								110Wed
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9 5/8"	162'	175	one we offe	Method	of Testing:		J • R •	
			Acid or Fractu	re Treatment ((Give amounts of	materials used, s	uch as acid,	water, oil, and
7"	4305'	300	Acid or Fractu	re Treatment (Give amounts of ter & 60,00	materials used, s	uch as acid,	water, oil, and
7"	43051		Acid or Fractu	re Treatment (Give amounts of ter & 60,00	materials used, s	uch as acid,	water, oil, and water & 40,
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7" 5 1/2"	43051	300	Ac.d or Fractus 60,00 Casing Press. 893	Tubing Press. 74	Give amounts of ter & 60,00 Date first oil run to Natural Ga	materials used, s **M# sand; 40,0 **new** tanks **s Products Common c	uch as acid,	water & 40,0
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Rig up Co. Tools rig #C-99203 10-17-58 10-22-58 Ran 23 joints 5 1/2", 15.50# J-55 casing (886') set from 4202 to 5088' w/75 sacks regular cement, 75 sacks Pozmix, 1/8# Flocele/sk., 6% Gel followed w/50 sks. Neat. Squeezed liner hanger w/100 sks. Neat. Pump pr. 900#, max. pr. 2500#. 10-23-58 Pumped 400 aks. Neat through Bradenhead. Pump pr. 500#. 10-26-58 C.O.T.D. Water frac. Point Lookout perf. int. 4764-4776; 4802-4812; 4908-4920; 4938-4950; 4958-4966; 5003-5014; 5021-5036 w/60,000 gallons water & 60,000# sand. B.D.P. 2700#, max. pr. 2700#, avg. tr. pr. 1690#. I.R. 72 BPM. Flush 11,386 gallons. Temporary bridge plug set at 4700'. Water frac. Cliff House perf. int. 4432-4440; 4446-4460; 4504-4524 w/40,000 gallons water & 40,000# sand. B.D.P. 2600#, max. pr. 2600#, avg. tr. pr. 1850#. I.R. 65 BPM. Flush 13,488 gallons.

10-27-58 Ran 159 joints 2" tubing (5033') landed at 5043'.

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