

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

November 20, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Lindsey, Well No. 2, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

B, Sec. 11, T. 30N, R. 9W, NMPM, Blanco Pool  
Unit Letter

San Juan

County San Juan Date Spudded 3-29-53 Date Drilling Completed 4-17-53

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

790'N, 1450'E

Elevation 5882' Total Depth 5118' ~~XXXX~~ C.O. 5068

Top Oil/Gas Pay 4432' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4432-4440; 4446-4460; 4504-4524; 4764-4776;

Perforations 4802-4812; 4908-4920; 4938-4950; 4958-4966; 5003-5014;

Open Hole None Depth 5088 Depth 5033 5021-5036  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 15,600 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gal. water & 60,000# sand; 40,000 gal. water & 40,000# sand.

Casing 893 Tubing 740 Date first new oil run to tanks \_\_\_\_\_  
Press. Press.

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved NOV 24 1958, 19\_\_\_\_ El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

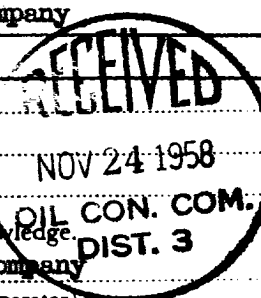
By: Original Signed R. G. MILLER  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



10-17-58 Rig up Co. Tools rig #C-99203  
 10-22-58 Ran 23 joints 5 1/2", 15.50# J-55 casing (886') set from 4202 to 5088' w/75 sacks regular cement, 75 sacks Pozmix, 1/8# Flocele/sk., 6% Gel followed w/50 sks. Neat.  
 10-23-58 Squeezed liner hanger w/100 sks. Neat. Pump pr. 900#, max. pr. 2500#. Pumped 400 sks. Neat through Bradenhead. Pump pr. 500#.  
 10-26-58 C.O.F.D. Water frac. Point Lookout perf. int. 4764-4776; 4802-4812; 4908-4920; 4938-4950; 4958-4966; 5003-5014; 5021-5036 w/60,000 gallons water & 60,000# sand. B.D.P. 2700#, max. pr. 2700#, avg. tr. pr. 1690#. I.R. 72 BPM. Flush 11,386 gallons. Temporary bridge plug set at 4700'. Water frac. Cliff House perf. int. 4432-4440; 4446-4460; 4504-4524 w/40,000 gallons water & 40,000# sand. B.D.P. 2600#, max. pr. 2600#, avg. tr. pr. 1850#. I.R. 65 BPM. Flush 13,488 gallons.  
 10-27-58 Ran 159 joints 2" tubing (5033') landed at 5043'.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>2</u>	
Santa Fe	<u>1</u>	
Proclamation Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>