

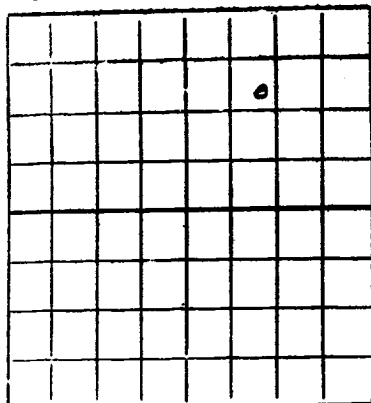
ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

W. P. ... (Company or Operator) ... (Lease)
Well No. 3, in 1/4 of 1/4 of Sec. 10, T. 30N, R. 17W, NMPM.
Blanco ... Pool, ... County.
Well is 700 feet from North line and 1550 feet from East line
of Section 10. If State Land the Oil and Gas Lease No. is ...
Drilling Commenced 12/1, 1956. Drilling was Completed 12/15, 1956.
Name of Drilling Contractor ...
Address ...
Elevation above sea level at Top of Tubing Head 5746. The information given is to be kept confidential until
No restrictions, 19...

OIL SANDS OR ZONES

No. 1, from ... to ... No. 4, from ... to ...
No. 2, from ... to ... No. 5, from ... to ...
No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet.
No. 2, from ... to ... feet.
No. 3, from ... to ... feet.
No. 4, from ... to ... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/8	30	NEW	100
8 1/2	20	NEW	50
6 5/8	15	NEW	25

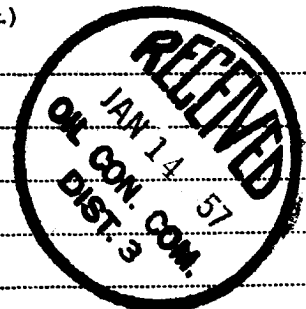
MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/8	10 3/8
8 1/2	8 1/2
6 5/8	6 5/8

RECORD OF PRODUCTION AND STIMULATION

(Record the Process, No. of Qts. or Gals. used, interval treated or shot.)

Produced water ...
Treated ...
Result of Production Stimulation ...
Depth Cleaned Out ...



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4757 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Set on production, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1031 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Sand & shale				
210	280	70	Sand				
280	800	520	Sandy shale				
800	934	134	Sand				
934	2244	1310	Shale, sand stringers				
2244	2300	56	Sand				
2300	3900	1600	Shale				
3900	4054	154	Sand				
4054	4526	472	Shale, coal, sand				
4526	4614	88	Sand				
4614	4757	143	Sandy shale				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies	Received		
	5		
DISTRIBUTION			
		NO. FURNISHED	
Operator		1	
Santa Fe		1	
Proration Office			
State Land Office			
U. S. G. S.		2	
Transporter			
File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 11, 1957

Company or Operator W. F. Laff

Address 6700 Forest Lane, Dallas, Texas

Name C. R. Short

Position Supt.