

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Astec, N. M. 6-20-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

W. P. Carr

Hampton

3

NW

NE

1/4

(Company or Operator)

(Lease)

, Well No. 3, in NW NE 1/4, 1/4,

B

Sec. 10

T. 30N

R. 11W

NMPM.,

Blanco

Pool

Unit Letter

San Juan

County. Day Spudded 12-1-56

Date Drilling Completed 12-15-56

Elevation 3741

Total Depth 4757

PBTD 4750

Top Oil/Gas Pay 4534

Name of Prod. Form. Nasa Verde

PRODUCING INTERVAL -

Perforations 4534 to 4610

Open Hole

Depth 4757

Depth 4638

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>1 1/2</u>	<u>212</u>	<u>150</u>
<u>7</u>	<u>4460</u>	<u>250</u>
<u>5 1/2 L</u>	<u>4757</u>	<u>50</u>
<u>2 3/8</u>	<u>1350</u>	<u>100</u>

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 407 8435 MCF/Day; Hours flowed 3

Choke Size 2 1/2 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3 W F P's W/97560 gal. water 80000 lbs. 185 balls

Casing Press: 1021 Tubing Press: 1027 Date first new oil run to tanks _____

Oil Transporter E P H G

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 21 1957, 19

W. P. Carr

(Company or Operator)

OIL CONSERVATION COMMISSION

By: D W Hills

(Signature)

Title Fieldman

Send Communications regarding well to:

Name W. P. Carr

Address 5700 Forest Lane, Dallas 30, Tex.

Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



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