W. P. CARR

Unit & Sec.	Well Name & Number	Pool	Present Acreage	Acreage Change To
0-3-30-11	Hampton #2	Aztec PC	160	159.14
F-7	McGrath #1	H	165.0	164.44
L-7	Utton #1	·· · · · ·	C 165.4	X64.20 -
B-10	Hampton #3	Blanco MV	N 320	319.10
H-10	Maddox #1	Aztec PC	160	159.10

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS L OPERATOR / PROLATION OFFICE Operator	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL .	Form C-104 Supersedes Old C-104 and C-17 Effective 1-1-65 GAS	
C & E Operator's,	Inc.	,		
170 One Energy Squ Reason(s) for filing (Check proper bos New We!! Recompletton Change in Ownership	Change in Transporter of: Cil Dry G Casinghead Gas Conde	Other (Please explain) Change in name (of operator	
Operator If change of New Korky give name and address of previous owner	W. P. CARR, 6700	Forest Lane, Dallas, Te	xas 75230	
II. DESCRIPTION OF WELL AND Lease Name Hampton Location Unit Letter ### ; 7:	Well No. Pool Name, Including F 3 Blanco Mesa	la	ri or Fee Fee 54804	
10		IIW , NMPM, San Jua	1	
III. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Col Plateau Inc. Name of Authorized Transporter of Cal El Paso Natural Gas If well produces oil or liquids,	or Condensate X singhead Gas or Dry Gas X CO. Unit Sec. Twp. Rge.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978 Is gas actually connected? When		
give location of tanks.	th that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Completi	on - (X)	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing*Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
100 5 5175	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & FUBING SIZE	DEF [HISE]	SAGRO CEMENT	
-				
V. TEST DATA AND REQUEST FOIL WELL	able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li		
Date First New Oil Run To Tanks	Date of Test			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	OII-Bbls.	Water - Bbls.	Gas-MCP	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravio get Condendate 1978	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke SizeU/ST. 3	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
Commission have been complied v	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	TITLE This form is to be filed in	compliance with RULE 1104.	
President (Ti	('U)V(h~	well, this form must be accompa- tents taken on the well in accom-	at be filled out completely for allow-	

April 10, 1973

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.