

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**MERIDIAN OIL**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
790'FNL, 1550'FEL, Sec.10, T-30-N, R-11-W, NMPM, San Juan County

API # (assigned by OCD)  
30-045-09766

5. Lease Number  
Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name  
Hampton

8. Well No.  
3

9. Pool Name or Wildcat  
Blanco Mesaverde

10. Elevation: 5751 KB

| Type of Submission                                    | Type of Action                                                         |
|-------------------------------------------------------|------------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                                   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                                  |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back                                 |
|                                                       | <input type="checkbox"/> Casing Repair                                 |
|                                                       | <input type="checkbox"/> Altering Casing                               |
|                                                       | <input checked="" type="checkbox"/> Other - Pay add, bradenhead repair |

13. Describe Proposed or Completed Operations

- 4-13-95 MIRU. ND WH. NU BOP. TOOH w/147 jts 2 3/8" tbq. TIH w/5 1/2" csg scraper to 4700'. TOOH. TIH w/5 1/2" RBP, set @ 4500'. Roll hole w/1 1/2" KCl wtr. TOOH. RU. Dump 1 sx sd on RBP. Ran 7" gauge ring to lnr top. Ran TMD log @ 3490-4490'.
- 4-14-95 Ran CBL-VCL, CCL-GR @ 0-4480'. TOC @ 3250'. TIH w/FB pkr, set @ 3513'. PT tbq to 3400 psi, OK. PT csg to 500 psi, OK. TOOH. Perf Menefee @ 4154, 4166, 4178, 4184, 4191, 4240, 4246, 4250, 4273, 4319, 4325, 4351, 4356, 4365, 4403, 4411, 4435, 4466 w/18 holes total. Frac Menefee w/89,976 gal 30# linear gel, 145,000# 20/40 Arizona sd. SI for gel break. CO after frac.
- 4-15-95 Perf Cliff House @ 3900, 3906, 3926, 3960, 3969, 3984, 3997, 4005, 4012, 4016, 4022, 4026, 4030, 4034, 4038, 4044 w/16 holes total. Frac Cliff House w/ 87,947 gal 30# linear gel, 157,500# 20/40 Arizona sd. SI for gel break. CO after frac. Release pkr. TOOH.
- 4-16-95 TIH, set RBP @ 3803'. Dump 10 gal sd on RBP. Perf 2 sqz holes @ 1645'. Attempt to break circ. Pump 150 bbl wtr. TIH w/FB pkr, set @ 3323'. PT RBP to 3000 psi, OK. Reset pkr @ 1449'. Would not circ. Pump 200 sx Class "B" cmt w/2% calcium chloride, 0.6% Fluid Loss. Obtain 1000 psi hesitation sqz. SI. Release pkr. TOOH. WOC. RU, ran CBL-VDL, CCL-GR @ 0-1550', TOC @ 1530'. Perf 2 sqz holes @ 795'. RD. TIH w/FB pkr, set @ 571'. RU.
- 4-17-95 Establish circ down csg and out bradenhead. Pump 460 sx Class "B" cmt w/2% calcium chloride, 0.6% Fluid Loss. Circ 5 bbl cmt to surface. Closed bradenhead valve. Obtained 900# hesitation sqz. RD. WOC. Release pkr, TOOH. WOC. TIH, drill cmt @ 758-800'. PT sqz to 750 psi, OK. Drill cmt @ 1554-1688'. Circ hole clean. PT sqz to 750 psi, OK. TOOH. TIH, circ sd of RBP @ 3803'. Release RBP, TOOH.

Continued on back

SIGNATURE [Signature] Regulatory Affairs April 25, 1995

(This space for State Use)

Approved by [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. #1 MAY - 1 1995

4-18-95 TIH, blow well & CO. TOOH.

4-19-95 TIH w/RBP, set @ 938'. Circ hole. PT csg, bled down. TOOH. RU, ran CBL-VDL/CCL-GR @ 0-930', TOC @ . Attempt to pump down bradenhead. Could not. TIH, reset RBP @ 1564'. Load hole w/1% KCl wtr. PT RBP to 1000 psi, bled off. Dump 1.5 sx sd on RBP. Perf 4 sqz holes @ 790'. Could not pump into perfs. TIH open ended to 800'. Pump 25 sx /class "B" cmt w/2% calcium chloride, 0.6% Fluid Loss. TOOH. Sqzd to 1200 psi. RD. WOC. TIH, drill cmt @ 750-816'. Circ hole clean. PT bradenhead to 750 psi, OK.

4-20-95 TOOH. TIH, establish circ. Load well w/100 bbl wtr. Latch onto RBP @ 1564', TOOH. TIH, establish circ. Load well w/25 bbl wtr, latch onto RBP @ 4140'. TOOH. TIH to 3890'. Blow well & CO. (Verbal approval from Frank Chavez, New Mexico Oil Conservation Division to end remedial operations).

4-21/23-95 Blow well & CO.

4-24-95 Blow well & CO. TOOH. TIH w/148 jts 2 3/8" 4.7# J-55 EUE 8RD tbq, landed @ 4635'. Blow well.

4-25-95 ND BOP. NU WH. RD. Rig released.