

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **New Mexico**
Lease No. **NM-028226-A**
Unit **Bell Federal Gas**
Unit **"A"**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	<div style="border: 2px solid black; padding: 5px; text-align: center;"> RECEIVED JAN 24 1964 U. S. GEOLOGICAL SURVEY FARMINGTON, NEW MEXICO </div>
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Bell Federal Gas Unit "A"

Farmington, New Mexico January 23, 1964

Well No. 1 is located 990 ft. from N line and 2310 ft. from E line of sec.

NW 1/4 SE 1/4 Section 12
(1/4 Sec. and Sec. No.)

T-30N
(Twp.)

R-13W
(Range)

N.M.P.M.
(Meridian)

Basin Dakota
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. (To be reported later.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill the above well to approximately 6800' with rotary tools to evaluate the Dakota zone. Stimulation and completion will be as indicated upon reaching total depth. The following casing program is proposed:

SIZE	DEPTH	CEMENT	REMARKS
8-5/8"	350'	250 sz.	Circulate to surface.
4-1/2"	6800'	First Stage	350 sacks 6% Gel with 1-1/2# Tuf Plug per sack, 100 sacks neat on bottom.
		Second Stage	1000 sacks 6% Gel cement.

Two stage tool to be set at about 100' below Mesaverde. A copy of any survey taken will be submitted upon completion of well. Copies of location plat are attached.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PAN AMERICAN PETROLEUM CORPORATION

Fred L. Nabors, District Engineer

Address P. O. Box 480

Farmington, New Mexico

By

Title

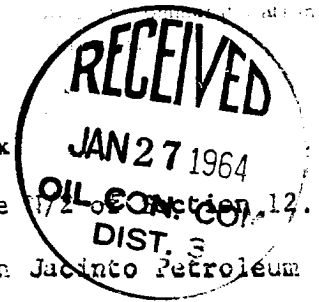
JANUARY 23, 1964

PAN AMERICAN PETROLEUM CORPORATION
 1 3 12 30 NORTH 13 WEST
 990 2310 the EAST
 SAN JUAN REPORT LATER 320
 Name of Producing Formation DAKOTA BASIN DAKOTA

1. Is the tract being drilled only one of several tracts owned by the same owner?
 Yes ☒ No ☐
 2. If the answer to question one is "Yes", are there other tracts owned by the same owner?
 Yes ☐ No ☒
 Communication agreements being circulated for signature.

XXXXXX

XXXXXXXXXXXXXX



Pan American Petroleum Corporation holds all leases in the N/2 of the 1/2 of Section 12.
 The S/2 of the N/2 of Section 12 is held jointly by Delhi-Taylor, San Jacinto Petroleum
 and Sinclair, all of whom have advised that they will join in the drilling of the well.

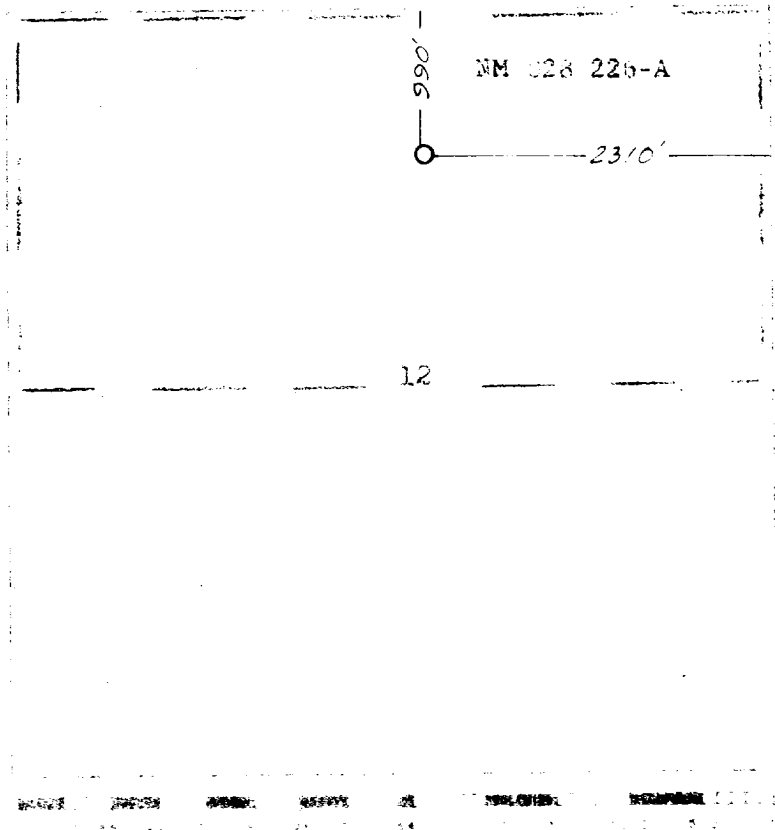
This is a true and correct copy of the original survey as shown to me by the surveyor.

PAN AMERICAN PETROLEUM CORP.

F. E. Hollingsworth

P. O. Box 480

Farmington, New Mexico



Surveyed by James P. Leese, N. Mex. Reg. No. 1463, San Juan Engineering Company

12 November 1963

James P. Leese
 James P. Leese, N. Mex. Reg. No. 1463
 San Juan Engineering Company

