## UNITED STATES SUBMIT IN TRIPLICATE • OTHER INTERIOR (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY N			ME (KRXSD-	
SUNDKT IN	OTICES AND DEDODES (	ON WELLS	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.				
Use "APP	roposals to drill or to deepen or plug to LICATION FOR PERMIT—" for such particles."	roposals.)		
			7. UNIT AGREEMENT NA	ME
WELL GAS WELL OTHE	20			
WELL WELL A OTHER  2. NAME OF OPERATOR  PAN ANCRICAN POTROLEIM CORPORATION  3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME		
				9. WELL NO.
F. O. Box 480, Farmington, New Mexico		1	<u> </u>	
See also space 17 below.)	ion clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, O	R WILDCAT
At surface 990' FNL and 2310' FEL, Section 12, T-30N, E-13W		Basin Daketa  11. SBC., T., B., M., OR BLK. AND SURVEY OR ARBA		
			R-176	
PERMIT NO.	15. ELEVATIONS (Show whether DF	r, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	5834 (RDB)		Sen Juan	New Mexico
				I DES MALES
Check	Appropriate Box To Indicate N	lature of Notice, Report, or (	Other Data	
NOTICE OF I	NTENTION TO:	SUBSEQ	UENT REPORT OF:	
	[]			
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	·
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	CHANGE PLANS	(Other) Sell His		X
(Other)		(Note: Report results	s of multiple completion pletion Report and Log for	on Well rm.)
DESCRIBE PROPOSED OR COMPLETED	O OPERATIONS (Clearly state all pertinen rectionally drilled, give subsurface located to the sub	it details, and give pertinent dates	, including estimated dat	e of starting any
casing was landed a Cement circulated to hole to 7-5/8" and Well was drilled to collar at 4701'. F	t 356' and comented wit b surface. After waiting resumed drilling. a total depth of 6642' irst stage comented wit	ing on cement, tested and 4-1/2" casing with 400 sacks cement of	easing to 550 as set at 6142 ontaining 6% ge	ped. Reduction with stage and 2
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## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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867-851