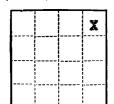
GPO 862040

Form 9-831 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	mc. Santa Ya
Loaso N	. NM-024158
Unit	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-O	DFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR	ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT	-OFF !	SUBSEQUENT REPORT OF ALTERING CAS	ING
NOTICE OF INTENTION TO RE-DRILL OR REPA	AIR WELL	SUBSEQUENT REPORT OF RE-DRILLING O	R REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<u>:</u>	SUBSEQUENT REPORT OF ABANDONMENT	,
NOTICE OF INTENTION TO PULL OR ALIER CA	ASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
(INDICATE ABOVI	E BY CHECK MARK NATUR	E OF REPORT, NOTICE, OR OTHER DATA)	
R. E. Makenzie Ges Unit "A"	, <u>Ds</u>	cember 22	, 19 <u>61</u>
Well No. 1 is located 91	o ft. from [N	line and 805 ft. from E	line of sec. 2
NE/4 Section 9	12W	N.M.P.M.	
MASIN CRECE	(Twp.) (Range)	(Meridian)	ZOTILIVED
(Field)	(County or Subdi	POV NEX	r Territory)
ground leve	(County or Subdi	vision) (State)	nrc 27 1961
The elevation of the derrick hoof	above sea level is	5806 _{ft.}	DEW - SOM
The covacion of the dorner noon	abo , o coa 10 , o. 10	•	CIL COM. COM.
	DETAILS C	OF WORK	DIST. 3
(State names of and expected depths to objective	e sands; show sizes, weig points, and all other in	hts, and lengths of proposed casings; in	dicate mudding jobs ement-
Drill and complete subject			
1. Drill 11" hole to 250°.	Bet 0-5/0"	ID, 24#, J-55, ST&C cal	ing at 750° and
circulate cement to sur 8 hours.	TROG. WOU IZ	nours. Pressure test	casing after WOC
2. Drill 7-7/8" hale to TI	l ammandmaka:	- Grant	
3. Frum ES-Induction and Ge			
4. Run 5-1/2" OD, 14# and	15.6% I-65 ~	atas theorem to accept w	w. Set stage collar
50' below base of Pictu	mad Cliff and	cament in term stamps is	First stage: 250 s:
50-50 Pozmix 25 gel. 8			
test casing.	ouver ourse.		are wood transmis
5. Perforate, fracture, an	d clean up we	l. Rum potential tesi	and clean location.
I understand that this plan of work must re	ceive approval in writing	by the Geological Survey before operat	ions may be commenced.
Company TENNECO OIL COMPAN	IY .		
Company	· *		
Address P. O. Box 1714		1000	
Aum cos		4510	
Durango, Colorado		By MATIN	cet. B. Plumb
		~,	
1 13 ou this	. Inda	Title District Pro	duction Supt.

NUMBER OF COPIES RECEIVED				
E):	STRIBUTI	ON		
SANTA FE			i	
FILE				
U. S. G. 5		†		
LAND OFFICE				
TRANSPORTER	OIL			
TRANSPORTER	GAS			-
PRORATION OFFI	CE	/		
OPERATOR				

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

U.S.G.5 LAND OFFICE		WELL LOCAT	ION AN	D ACREA	GE DEDI	CATIO	N PLAT
TRANSPORTER GAS		SEE INSTRUCTION:	S FOR COM	PLETING TH	IS FORM ON	THE REV	'ERSE SIĎE
PRORATION OFFICE			• • •		, 		
			SECTIO	N A			· · · · · · · · · · · · · · · · · · ·
Operator			SECTIO Lease	N A			Well No.
Tenneco 011				McKenzie	Gas Unit	ng n	WEIT 140.
Unit Letter	Section	Township	Rang	e	County	A	
Actual Footage L	9 ocation of Well:	30 North	12	West	San Ju	en_	
710	feet from the	North line and	d = ~	ger £	et from the	1	11
Ground Level Ele		g Formation	Pasi			Fast	line Dedicated Acreage:
5806 ungrad	and .	ta & Gallim		usin Dakot Uldost Gal			Acres
another. (65- 2. If the answer to wise? YES 3. If the answer to the	egnt to drill into -3-29 (e) NMSA to question one	and to produce from any po 1935 Comp.)	ool and to ap s of all the o e of Consoli	owners been c	production eit	her for hi	. ("Owner" means the perso mself or for himself and itization from eat or other-
Owner				Land Descrip	tion		DEC 27 1961
						10	AL COM. COM.
		SECTION B				\	CERTIFICATION
						Name Dist. Position Company	Production Supt. O OIL COMPANY or 22, 1951
	Sect	ton 9	#/ <u>/</u>				
-					; ; ;	shown on plotted fro surveys m supervisio	erify that the well location the plat in SECTION B was om field notes of actual adde by me or under my on, and that the same is true at to the best of my knowledge.
	 				2	Registe reg	ber 1961 d Froissional Engineer
						LR JA	to feel the the the
330 660 99	90 1320 1650	1980 2310 2640 200	0 1500	1000 5	00 0	ertificate	

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

.