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RECEIVED
MAR 15 1962
OIL & NAT. GAS
DIST. B
DEP

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER NM 024158
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Tenneco Oil Company Address P. O. Box 1714, Durango, Colorado
Lessor or Tract R.E. McKenzie Gas Unit "A" Field Basin Dakota State New Mexico
Well No. 1 Sec. 9 T. 30 N. R. 12 W Meridian N.M.P.M. County San Juan
Location 910 ft. NE 1/4 of N Line and 805 ft. NE 1/4 of E Line of Section 9 Elevation 5806 GL
(Specify Survey to which it refers)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

As far as can be determined from an available records, Signed L. B. Plumb
Date March 7, 1962 Title Dist. Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling January 7, 1962 Finished drilling February 2, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6620 to 6624 G No. 4, from 6668 to 6672 G
No. 2, from 6630 to 6635 G No. 5, from 6732 to 6742 G
No. 3, from 6642 to 6647 G No. 6, from to

IMPORTANT WATER SANDS

No. 1, from ~~None~~ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3-5/8	24.8	8-14	CP&I	248	Reg. Return	5262	5262	5262	Surface
4-1/8	11.6	8-14	CP&I	164	Flare	6690	6690	6690	Production
4-1/2	9.9	8-14	CP&I	6691		6690	6690	6696	Production
						6642	6642	6647	
						6668	6668	6672	
						6732	6732	6742	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	263'	150	Pump & Plug		
4-1/2	230'	300	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6860 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES Potential test: F/1867 MCFFD on 3/4" choke
AQF 2057 MCFFD

-----~~March 7~~-----, 19-~~62~~----- Put to producing -----~~February 20~~-----, 19-~~62~~-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 1,867,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	11	11	Derrick floor above GL.
11	600	589	Sand and conglomerate
600	940	340	Shale w/sand stringers
940	1340	400	Sand w/shale stringers
1340	1970	630	Shale.
1970	2130	160	Sand w/shale stringers
2130	3530	1400	Shale
3530	4630	1300	Sand and shale stringers
4630	5580	950	Shale
5580	6120	540	Shaley sands
6120	6270	150	Shale
6270	6702	432	Shale and sands
<u>Electric Log Tops</u>			
			Fruitland-Farmington 590
			Levis Shale 1350
			Pictured Cliff 1980
			Mancos Shale 2130
			Mesaverde 3530
			Gallup 5540
			Greenhorn 6330
			Dakota 6465

