

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION	8. FARM OR LEASE NAME Bell Federal Gas Unit B
3. ADDRESS OF OPERATOR P. O. Box 100, Farmington, New Mexico	10. FIELD AND POOL OR WILDCAT 1. Basin, Dakota
4. LOCATION OF WELL (Report location clearly, and in accordance with any State requirements.* See also space 17 below.) At surface 830 FNL and 915 FEL Section 11, T-30-N, R-13-W	11. TOWNSHIP, RANGE, AND SURVEY OR AREA NE 1/4, NE 1/4 Section 11 T-30-N, R-13-W NMRM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5885 (RDB)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well X
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spudded on February 22, 1964 and drilled to a depth of 357'; 8 5/8" casing was set at that depth with 250 sacks cement containing 2% Calcium Chloride. Cement circulated to surface. After waiting on cement tested casing with 500 psi. Test ok. Reduced hole to 7 7/8" and resumed drilling.

Well was drilled to a total depth of 6705' and 4 1/2" casing set at that depth with stage collar 4793. First stage cemented with 400 sacks cement containing 6% Gel and 2 pounds medium Tuf Plug per sack followed by 100 sacks cement. Second stage cemented with 1000 sacks cement containing 6% Gel and 2 pounds medium Tuf Plug per sack. After waiting on cement tested casing with 3500 psi. Test ok.

Perforated 6604 - 6616 and 6566 - 80 with 2 shots per foot. Fracked these perforations with 45,400 gallons water containing 1% Calcium Chloride, 7 pounds J-2 per 1000 gallons and 40,000 pounds sand. Breakdown pressure 1200, Average treating 3150. Average injection rate 34 BPM. Bridge plug set at 6540 and tested with 3500 psi. Test ok. Perforated 6502-12 with 4 shots per foot. Fracked these perforations with 21,600 gallons water containing same additives as above and 20,000 pounds sand. Breakdown Pressure - None. Average treating 3200. Average injection rate 43 BPM.

2 3/8" Tubing landed at 6504.

Well completed 2-18-64 as Basin Dakota Field Development Well Preliminary test 1800 MCFPD.

Fred L. Nabors, District Engineer

SIGNED

TITLE

DATE

March 17, 1964

(This space for Federal or State office use)

ORIGINAL SIGNED BY

APPROVED BY

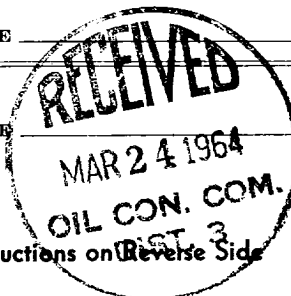
F. H. HOLLINGSWORTH

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.