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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR **** - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	Compa	ny or Ope	rator)	т –30-Ж	(Les R –13 W	se) NMP	М.,	Basir	Dake	rta	•••••	Р
Umit	Letter	, Sec			,	2 22 64	•	Data :	N-4114-	a Cample	ated	3-7-6L
San	Just	<u> </u>		County. D	ate Spudded	B)	 Total I	Depth	6707	, ((2)	PBTD	6659
Pl	lease in	ndicate lo	cation:	Ton Gas	Pay 650	0	Name of	f Prod.	Form	Dake	rta	
D	C	В	A	PRODUCING I	NTERVAL -	604-6616 566-6580	with 2	shet	per	feet		
1			X			502-6512	with & with &	spot:	s ber	feet		
E	F	G	H	Perforation	Yene		Depth Casing	Shoe	6707		Depth Tubing_	6504
İ								-			_	
L	K	+ 5	Ī	OIL WELL TE		N. N. J	: 1	hh.	c water	·in	hrs.	Cho min. Si:
_				Natural Pro	od. Test:	DD15.0		Tecove:	v of vo	lume of	oil eo	ual to volume Choke
M	N	0	P	Test After	Acid or Fra	cture freatmen	nt (alter	hble w	ter in	,10,c 01	rs.	Choke min. Size
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- 1	_			GAS WELL TE								
0 17	Lan	4 915 F	KL.	Natural Pro	od. Test:		MCF/Da	ıy; Hour	s flowed	[†]	Choke	Size
	/ F oc	TACE)										
uu e		7 and Ceme	nting resco	rd Method of	Testing (pit	ot, back pres	sure, etc	:(۰				
	•	Feet	nting Reco	Method of Test After	Testing (pit Acid or Fra	ot, back pres	nt:	··): 100		MCF/Day	/; Hours	s flowed 3
Size		Feet	Sax	Test After	Acid or Fra	cture Treatme	nt:	100		_MCF/Day	/; Hours	s flowed 3
			_	Test After Choke Size	Acid or Fra	cture Treatme	nt: <u>1</u> 1 ng: PIT (O TUE	E	_MCF/Day		
\$ 5/	/80	350	Sax	Test After Choke Size	Acid or Fra	thod of Testi	nt: 11	T TUE	ls used	_MCF/Day	ıs acid,	s flowed 3
8 5/ 4 1/	/ga /2"	350 6741	250	Test After Choke Size Acid or Freand):	Acid or Fra 3/A* Me acture Treat	cture Treatme thod of Testi ment (Give am	nt: 1	TTE	ls used	MCF/Day	ıs acid,	
Sire	/ga /2"	350	250	Test After Choke Size Acid or Ersand): Casing Press.	Acid or Fra 3/4 Me acture Treat CO Tubir Press	thod of Testi ment (Give am Water Da oi	ng: PITC ounts of te first 1 run to	TTE	ls used	MCF/Day	ıs acid,	
8 5/ 4 1/	/ga /2"	350 6741	250	Test After Choke Size Acid or Fr. sand): Casing Press. Oil Transp	Acid or Fra 3/4 Me acture Treat 500 Call Tubir Press	ment (Give amount of Local Inc.)	ng: PITCOUNTS OF AND COUNTS OF	materia 	Is used, Penand Shut	MCF/Day	ıs acid,	
\$ 5/ 4 1/ 2 3/	/8" /2" /8"	350 6741 6504	250 1600	Test After Choke Size Acid or Fr. sand): Casing Press. Oil Transp	Acid or Fra Me acture Treat Tubir Press	ment (Give amona Water Da oi	ng: PITC ounts of te first l run to	materia materia new tanks	Is used, Person Shut	MCF/Day	s acid,	, water, oil,
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TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION BELL FEDERAL GAS UNIT B WELL NO. 1

DEPTH	DEVIATION
357	1/40
621	3/ L º
1496	7, 10
1671	3/40
2314	io
3020	10
3336	1°
3580	10
3760	1-1/2°
4124	10
4750	1-1/20
5542	10
5970	1/20
6206	1-1/20
6506	1/20

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Bell Federal Gas Unit B Well No. 1, Basin Dakota Field, located in the NE/4 of the NE/4 of Section 11, T-30-N, R-13-W, San Juan County, New Mexico.

Signed	7,11			
	Petr	oleum	Engine	er

THE	STA	TE	Œ	NEW	MEXICO)
COUN	TY	OF	SAN	ı Ju) S S.)

BEFORE ME, the undersigned authority, on this day personally appeared.

F. H. Hollingsworth known to me to be Petroleum Engineer For

Pan American Petroleum Corporation and to be the person whose name
is subscribed to the above statement, who, being by me duly sworn on
oath, states that he has knowledge of the facts stated herein and that
said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Puplic in and for said County and State this 19th day of March 1963.

Notary Public