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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M. March 5, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R & G Drilling Company, Inc. Lunt, Well No. 63, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)  
A Unit Letter, Sec. 7, T. 30 N., R. 13 W., NMPM., Basin Dakota Pool

San Juan County. Date Spudded 2-1-62 Date Drilling Completed 2-18-62  
Elevation 5637 KB Total Depth 6272 PBT 6178

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6066 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6066-86, 6116-56, 6170-78

Open Hole none Depth Casing Shoe 6270 Tubing 6150

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: none MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4,000 MCF/Day; Hours flowed

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 3000 bbls. water, 1/2 # sand per gal.

Casing Press. 2000 Tubing Press. 2000 Date first new oil run to tanks

Oil Transporter Plateau, Inc.

Gas Transporter Southern Union Gas Company

Remarks: Well shut-in awaiting completion of purchaser's gathering system.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 6 1962, 19

R & G Drilling Company, Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: William C. Russell  
(Signature)

By: (Original Signed Emery C. Arnold)

Title: President

Title: Supervisor Dist. # 3

Send Communications regarding well to:

Name: W. C. Russell

Box 327, Farmington, N. M.