	NO. OF COPIES RECEIVED	!						
	DISTRIBUTION NEW MEXICO OIL CO			CONSERVATION FOR ALLOW		Form C-104 Supersedes	Form C-104 Supersedes Old C-104 and C-110	
	FILE			AND	ABUTANA GINA	ECBATION PURCHASE	Effective 1-1-65  SON PURCHASED ALL THE ASSE SUCKING, INC. AND INLAND CR	
	IRANSPORTER GAS				INC. THIS PURCEAS PERMIT # 670 WHI		M. S. C. €.	
_	OPERATOR PROPATION OFFICE	<del></del>			INLAND COR	PORATION.	LaMAR, PRESID	
Ι.	Speratur	e drilling	CEMPANY.	TMC.			ORPORATION	
	Address 12	WEST 72nd S		EW YORK,		23		
	Reason(s) for filing (Check proper box)				(Please explain)			
	Heachpletion	Change in Tran Cil	sporter of:  Dry G	as 🕎				
	Clemae in Ownership	Casinghead Ga		ensate 😨				
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND LEASE    Well No. Pool Name, Including Formation   Kind of Lease							
	Lease Name			Basin Dai		State, Federal or F	e FED.	
	Location	P94 Feet From The	e 🖺 Li	ine and <b>99</b> (	Feet F	om The		
			Range	1.3W		BAN JUAN	County	
		Township 344			1			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)							
	Name of Authorized Transporter of Casinghead Gas		or Dry Gas	P.O. I Address (Give	ox 1528, address to which a	oproved copy of this form	ved copy of this form is to be sent)	
			TEK			KER BLDG., DA	LLAS , TEXA	
	If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually		When.		
	If this production is commingled							
IV	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Res							
	Designate Type of Comple	Date Compl. Ready	to Prod.	Total Depth		F.B.T.D.	1	
		Name of Producing	Formation	Top Cil/Gas F	oav	Tubing Depth		
	Fool	wante of Producing		100 011/ 000 1				
	Perforations Depth Casing Shoe							
			NG, CASING, AN			SACKE		
	HOLE SIZE	CASING & T	UBING SIZE		EPTH SET	SACKS	ZEMEN I	
V	OIL WELL	depth or be for Jui	ter recovery of total volume of load oil and must be equal to or exceed top allowed the for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)					
	Pate First New Oil Run To Tanks	New Cil Run To Tanks Date of Test		Producing Method (Flow, pu				
	Length of Test	Tubing Pressure	ubing Pressure		re	Choke Size		
	Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas-MOF	IVED	
						, ALOS	<b>e</b> 1965	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condens	sate/MMCF	Gravity of Condens	8 1965 5N. COM.	
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressu	nre	Choke Ske Di	ST. 3	
					<del></del>			
VI	I. CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION  APPROVED MAP 18 1965			
	I hereby certify that the rules as Commission have been complie	d with and that the i	information giver	Chodnal Bigner Lines				
	above is true and complete to the best of my knowledge and beli			TITLE Supervisor Dist. # 3				
				11		in compliance with R	ULE 1104.	
		ignature)	, , , , , , , , , , , , , , , , , , ,	If this	is a request for a	allowable for a newly dompanied by a tabulation	rilled or deepene on of the deviatio	
		WANDAMA	C. Russel	tests taker All se	on the well in a ctions of this form	iccordance with RULE n must be filled out coi	111.	
		(Title)	SIDENT	able on ne	w and recomplete	d wells.		

MARCH 15, 1965 (Date)

PRESIDENT

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.  $\,$