X

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Bud	get Bure	eau No. 42-R3	58.4.
App	roval ex	pires 12-31-60	
Land Office	lev	Nextee	

000 000-

Lease No. EN CAA19

Unit J. E. Aldlin "A"

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	Clipper extension -	
NOTICE OF INTENTION TO CHANGE P	SUBSEQUENT REPORT OF WATER SHUT-OFF	ا ا- چې
NOTICE OF INTENTION TO TEST WATE	SOURCE THE SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO RE-DRILL	ALIERING CASING	
NOTICE OF INTENTION TO SHOOT OR	THE DATE OF REPAIR	
NOTICE OF INTENTION TO PULL OR A	TO ADANDOMENT	
NOTICE OF INTENTION TO ABANDON	The state of the s	<b></b>
(INDICAT	ATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
r to sdatan din	<b>.</b>	
l. W. Aidlin ##"	Farmington, New Mexico March 5	9 5
TINE A	· · · · · · · · · · · · · · · · · · ·	
ell INo is locate	ted 745 ft. from $\binom{N}{S}$ line and 450 ft. from $\binom{E}{S}$ line of sec. 10	)
3/4 of Section 10	TION RIGH S.M.P.S.	
(14 Sec. and Sec. No.)	(Twp.) (Range) (Meridian)	
brooshee-Gallup	ton Juan Bar to Col	1
(Field)	(County or Subdivision) (State / Tarrion)	) `
e elevation of the dancial	A	
ie elevation of the derrick	floor above sea level is 527 ft. MAR 9 1959	)
	Mich	-
		IVI.
ite names of and assessed doubter		
ite names of and expected depths to o		ngal
ate names of and expected depths to d	objective sands; show sizes, weights, and lengths of proposed casings; indicate middingliebe, coing points, and all other important proposed work)	ngah
. W. Aidlin *4" Well	objective sands; show sizes, weights, and lengths of proposed casings; indicate middingliebed ing points, and all other important proposed work)	
. W. Aidlin "A" Well 582-1610. Send-odl :	objective sands; show sizes, weights, and lengths of proposed casings; indicate middingliebeces ing points, and all other important proposed work)  No. 4. Perferated Lower Gallan with two short per for product with 30,300 calleng will and 60,000 pounds.	ot
. W. Aidlin "A" Well 502-1610. Send-oil : Sperod treatment fire	objective sands; show sizes, weights, and lengths of proposed casings; indicate middingliebeles ing points, and all other important proposed work)  No. 4. Perferated Lower Gallap with two shots per for recited with 30,300 gallons oil and 60,000 pounds send at 10,000 gallons at one pound per sallon, new 10,000	ot
. W. Aidlin "A" Well 502-1610. Sand-oil : spoyed treatment fire allone at two pounds	objective sands; show sizes, weights, and lengths of proposed casings; indicate middingliebe, coing points, and all other important proposed work)  No. 4. Perferated Lower Gallup with two shore per for reciked with 30,300 gallons cil and 60,000 pounds send at 10,000 gallons at one pound per gallon, next 10,000 per gallon, and last 10,000 gallons at these pounds.	ot
. W. Aidlin "A" Wall 562-1610. Sand-odl : apored treatment fire allone at two pounds allons. Formation by	objective sands; show sizes, weights, and lengths of proposed casings; indicate middle line become ing points, and all other important proposed work)  No. 4. Perforated Lower Gallup with two shots per for recited with 30,300 gallons cil and 60,000 pounds send at 10,000 gallons at one pound per gallon, next 10,000 per gallon, and last 10,300 gallons at three pounds prokes at 1500 pounds. greenes treating programs 1300 per gallons at 1500 pounds.	ot
. W. Aidlin "A" Wall 562-1610. Sand-oil : epopud treatment fire allone at two pounds allone. Formation by mjootion rate 64 bary	objective sands; show sizes, weights, and lengths of proposed casings; indicate middlingliebeces ing points, and all other important proposed work)  No. 4. Perforated Lower Gallup with two shorts per for recked with 30,300 gallons oil and 60,000 pounds send at 10,000 gallons at one pound per gallon, next 10,000 per gallon, and last 10,300 gallons at three pounds proke at 1500 pounds, average treating pressure 1300 per pels per minute. Forforated names Gallup with two shorts.	ot
. W. Aidlin "A" Wall \$82-1610. Sand-edl : apered treatment fire allone at two pennis allone. Fermation be ajection rate 64 bars or foot 1486-1518. S	objective sands; show sizes, weights, and lengths of proposed casings; indicate middlinglieb conting points, and all other important proposed work)  No. 4. Perforated Lower Gallup with two shots per forested with 30,300 gallons eil and 60,000 pounds send at 10,000 gallons at one pound per gallon, next 10,000 per gallon, and last 10,300 gallons at three pounds proke at 1500 pounds, average treating pressure 1300 per pels per minute. Perforated upper Gallup with two should be bridge plug at 1550. Sand-eil (reasked with 21,000)	et er es
. W. Aidlin "A" Wall 982-1610. Sand-oil : approd treatment fire allone at two pounds allone. Formation be ajection rate 64 bars or foot 1486-1518. S il and 32,800 pounds	objective sands; show sizes, weights, and lengths of proposed casings; indicate middingliebeles ing points, and all other important proposed work)  No. 4. Perforated Lower Gallup with two shorts per forested with 30,300 gallons cil and 60,000 pounds send at 10,000 gallons at one pound per gallon, ment 10,000 per gallon, and last 10,300 gallons at three pounds proke at 1500 pounds, average treating pressure 1300 per relative pressure 1300 per relative plug at 1550, Sand-cil fracked with 23,000 cand. Sand-d off during last of treatment.	ot er to
. W. Aidlin "A" Wall 982-1610. Sand-oil : approd treatment first allone at two pounds allone. Formation by mjection rate 64 bars or feet 1486-1518. S il and 32,800 pounds out first 10,000 gall	objective sands; show sizes, weights, and lengths of proposed casings; indicate middingliebelos ing points, and all other important proposed work)  No. 4. Perforated Lower Gallup with two shorts per forested with 30,300 gallons eil and 60,000 pounds send wit 10,000 gallons at one pound per gallon, next 10,000 per gallon, and last 10,300 gallons at three pounds proke at 1500 pounds, average treating pressure 1300 per rela per minute. Ferforated upper Gallup with two sho set bridge plug at 1550, Sand-eil fracted with 25,000 sand. Sanded off during last of treatment. Tapered lone at 1 pound per mallon and last 12,000 callons at	ot er and the
. W. Aidlin "A" Wall 982-1610. Sand-oil : approd treatment first allone at two pounds allone. Formation by mjection rate 64 bars or feet 1486-1518. S il and 32,800 pounds out first 10,000 gall	objective sands; show sizes, weights, and lengths of proposed casings; indicate middingliebelos ing points, and all other important proposed work)  No. 4. Perforated Lower Gallup with two shorts per forested with 30,300 gallons eil and 60,000 pounds send wit 10,000 gallons at one pound per gallon, next 10,000 per gallon, and last 10,300 gallons at three pounds proke at 1500 pounds, average treating pressure 1300 per rela per minute. Ferforated upper Gallup with two sho set bridge plug at 1550, Sand-eil fracted with 25,000 sand. Sanded off during last of treatment. Tapered lone at 1 pound per mallon and last 12,000 callons at	ot er and the
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Completed as pumping oil well Hereshoe Callap Field Hares 1, 1999. Potential test test Tebraty 26, 1999 pumped and flowed 62 berrels oil in 2-1/4 bours or at rate of the terrels oil per day. Cas-oil ratio not yet available.