

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 5, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation J. W. Aidlin "A", Well No. 4, in NE 1/4 NE 1/4, (Company or Operator), Sec. 10, T. 30N, R. 16W, NMPM, Horseshoe Gallup Pool

Unit Letter San Juan County Date Spudded 2-11-59 Date Drilling Completed 2-18-59
Please indicate location: Elevation 5508 (GL) Total Depth 1678 PBD 1639

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 10

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	205'	160
5-1/2"	1679'	130
2-3/8"	1576'	

PRODUCING INTERVAL -

Perforations Two shots per foot 1488-1518, 1582-1610

Open Hole Depth Casing Shoe 1676 Depth Tubing 1576

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 661 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Choke

Pumping oil well

GAS WELL TEST -

Gas-oil ratio not yet available.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 53,300 gallons oil and 105,000 pounds sand.

Casing Tubing Date first new Press. oil run to tanks February 26, 1959

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks Includes 1679' of 5-1/2" OD, 5.012" ID, 14 pound casing and 1576' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as pumping oil well Horseshoe-Gallup Field March 1, 1959. Potential test February 26, 1959 pumped and flowed 62 barrels oil in 2-1/4 hours or at rate of 661 barrels oil per day.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 6 1959, 19.

OIL CONSERVATION COMMISSION

Pan American Petroleum Corporation

ORIGINAL SIGNED BY

By: R. M. Bauer, Jr.

(Signature) MAR 6 1959

Title: Field Engineer

Send Communications regarding DIST. 3

Name: Pan American Petroleum Corporation

Address: Box 487, Farmington, New Mexico

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

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