NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - *** ALLOWABLE

Revised 7/1/57
New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			(Place) (Date)
pany or Op	crator)	Le. (Le	ase) Well No
, Sec.	10		M NMPM, Horseshee Gallup Poo
•			•
		Elevation 5574 (CL)	Total Depth 1665 PBTD 1666
indicate is	ocauon:		Name of Prod. Form. Gallan
; B	A		
X			
G	H		Per feet 1582 - 1614, 1492 - 1515 Depth Depth Casing Shoe 1685 Tubing 1646
			Casing Shoe 1005 Tubing 1006
J	I		Choke
]. [bbls.oil, bbls water in hrs, min. Size
0	+ +		cture Treatment (after recovery of volume of oil equal to volume of Choke
	-	load oil used): 78	bbls,oil, bbls water in 22 hrs, min. Size well 14 - 28 strekes per minute.
L		GAS WELL TEST -	. norr 14 - va. setokes het wrunte.
a 10		_ Natural Prod. Test:	MCF/Day; Hours flowedChoke Size
ng and Geme	nting Recor	* 4	ot, back pressure, etc.):
Feet	Sax		cture Treatment:MCF/Day; Hours flowed
	-		thod of Testing:
211	160		
1687	150	Acid or Fracture Treatm	ment (Give amounts of materials used, such as acid, water, oil, and
		sand): 15 mall	Date first new
1648		Press. Press.	Date first new oil run to tanks August 17, 1958
		Oil Transporter R. P	hao Habural Gas Products Company
		Gas Transporter	
ilndes. 1	667! of	5-1/2 (0), 5.012" 1	D, 14 pound easing, and 1648! of 2-3/8" (D, 1.9
nund tub	ing com	cloted as pumping o	di well, August 22, 1958, Horseshoe Gallup Fiel
test 77	berrels	ell in 22 hours,	GCR TSTM. Gravity 10.10 API.
	at the info	ormation given above is t	true and complete to the best of my knowledge.
certify the		-	(Li Pi
•		AUG 2 2 1958 , 19	Pan American Petroleum Corporation \
•	•••••••	AUG 2 2 1958 , 19	ORIGINAL (Company or Operator)
······································		AUG 2.2.1958, 19	ORIGINAL (Company or Operator)
CONSER	VATION	COMMISSION	By: D. J. C. (Signature) ORIGINAL SIGNATURE) ON 1958
CONSER	VATION	·	By: Company or Operator) By: C(Signature) Title Field Clark
CONSER	VATION	COMMISSION ry C. Arnold	By: COMPAN OF OPERATOR OF SET
CONSER	VATION	COMMISSION	By: D. J. C. (Signature) Title Field Clerk Send Communications regarding well to:
	indicate lindicate lindica	indicate location: B A G H J I O P Isan 16: 1607 1607 1608 Pund tubing comp	County. Date Spudde Elevation 5574 (GL) Indicate location: Top Oil Mark Pay 14 Perforations 1504 Open Hole OIL WELL TEST - Natural Prod. Test: Test After Acid or Fra load oil used): Togard Method of Testing (pit Test After Acid or Fra Choke Size Me Acid or Fracture Treatment of Testing (pit Test After Acid or Fra Choke Size Me Acid or Fracture Treatment of Testing (pit Test After Acid or Fra Choke Size Me Acid or Fracture Treatment of Testing (pit Testing Tubing Press. Press Cil Transporter Gas Tr

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		OIL CONSERVA	TION COMMIS	SION
	AZTEC DISTRICT OFFICE			
•	No. Copies Received			
• • • • • • •	•	DIST	FRIBUTION	
			NO. PURNISHED	
		Operator		
		Santa Fe	,	***************************************
		Proration Office		
		State Land Office		
·		U. S. G. S.	-	
		Transporter		·· ·
		File	/	-
				