

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-077281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR

Clinton Oil Company

3. ADDRESS OF OPERATOR

217 N. Water, Wichita, Kansas 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

720' FNL & 2090' FEL

7. UNIT AGREEMENT NAME

J. W. Aidlin "A"

8. FARM OR LEASE NAME

N. E. Hogback Unit

9. WELL NO.

23

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

10-30N-16W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 5581

12. COUNTY OR PARISH

San Juan

13. STATE

N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Casing: 8-5/8" - set at 217' with 160 sacks cement.  
5-1/2" - set at 1685' with 150 sacks cement. TOC 430' from surface

Perf. Gallup 1582'-1614'

Tbg. 2-3/8" - set in Model "N" packer at 1550'

Plug & Abandon: Pumped 50 sacks Class A cmt. w/ 2% cc. into perf.  
Cut off tubing at 1000'. Circ hole w/ mud.  
Spot 20 sx. cmt. plug from 500' - 360' and 20 sx.  
plug from 130' to surface. Cut off and weld on plate and marker.

RECEIVED

JUL 27 1973

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Prod. Engineer

DATE 7-16-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: