

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~XXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 7, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Canyon, Well No. 1-A, in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

D, Sec. 9, T. 30N, R. 16W, NMPM., Horseshoe Gallup Pool

Unit Letter

San Juan

County. Date Spudded 6-16-59

Date Drilling Completed 6-20-59

Please indicate location:

Elevation 5299' G.L. Total Depth 1208 ~~mm~~ C.O. T.D. 1190'

Top Oil/Gas Pay 1066' (perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1066-1107

Open Hole None Depth 1207 Casing Shoe 1207 Depth 1129' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Pumping 14 SPM - 26" stroke

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ July 5, 1959  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sand-oil fracked perfs. (1066'-1107') w/39,000 gallons oil and 50,000 gallons fluid. Frack w/1260 gallons oil. Spotted 250 gallons mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 8 1959, 1959

El Paso Natural Gas Products Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

A. R. KENDRICK

By: \_\_\_\_\_

By: John J. Strzjek

(Signature)

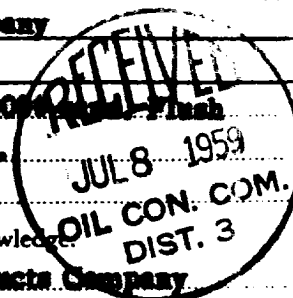
Title Petroleum Engineer

Send Communications regarding well to:

Title PETROLEUM ENGINEER DIST. NO. 3

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico



D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

360' N, 660' W

Tubing, Casing and Cementing Record

Size Feet Sak

7-5/8	113	100
3-1/2	1200	50
2-3/8	1113	--

**OIL CONSERVATION COMMISSION**

**AZTEC DISTRICT OFFICE**

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