

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

SF-081226

8. INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Horseshoe Gallup Unit

9. FARM OR LEASE NAME

Horseshoe Gallup

10. WELL NO.

265

11. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

12. SEC., T., R., N., OR S.E., AND  
SUBST. OR AREA

Sec. 10, T-30N, R-16W

13. COUNTY OR PARISH 14. STATE

San Juan

NM

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection  
2. NAME OF OPERATOR  
ARCO Oil & Gas Company, Division of Atlantic Richfield Company  
3. ADDRESS OF OPERATOR  
1816 E. Mojave, Farmington, New Mexico 87401  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

526' FNL & 330' FWL

15. PERMIT NO.

16. ELEVATIONS (Show whether 50, 57, 68, etc.)

5675' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO<sub>2</sub> flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery (a CO<sub>2</sub> Pilot Project is planned to begin later this year as part of the study to assess CO<sub>2</sub> flooding potential). Implementation of a CO<sub>2</sub> flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should it be needed as part of a future CO<sub>2</sub> flood. This plan eliminates the economic waste of potentially usable wellbores, and promotes conservation.

RECEIVED  
AUG 22 1988  
OIL CON. DIV.  
DIST. 3

THIS APPROVAL EXPIRES

SEP 01 1988

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Supervisor

DATE

6/24/88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

\*See Instructions on Reverse Side