

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
BLM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or to re-enter
to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.

5. Lease Designation and Serial No.

SF-081226

6. If Indian, Allottee or Tribe Name

Federal

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Gas Other Water Injection

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup Unit # 265

2. Name of Operator

Vantage Point Operating Company

9. API Well No.

3004509780

3. Address and Telephone No.

5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

526' FNL & 330' FWL 10-T30N-R16W

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other LTSI

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.

THIS APPROVAL EXPIRES SEP 01 1992

APPROVED

14. I hereby certify that the foregoing is true and correct

Signed Jeff L. Parker Title Sr. Production Engineer Date 8/20/91

This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any Department or Agency of the U. S. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC/D