Form 3160-5 (November 1983) (Formerly 9-331)	ther 1983) UNITED STATES SUBSTITUTE TRIPLETOR				Budget Bureau No. 1004-0135 Expires August 31, 1985 A LEASE PERSONATION AND SEALAL NO.						
(0 000000)	BUREAU OF LAND MANAGEMENT				SF-081226÷C						
CLINIC	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		WELLC	A. IF INDIAN, ALLOTTES	OR TRIBE HAVE					
		CES AND REF									
Use "APPLICATION FOR PERMIT—" for such proposals.)					_Navajo						
Off. Cas ormes					7. WHIT ACRESHENT HAME						
WELL OTHER 2. HAME OF OPERATOR ARCO Oil & Gas Company, Division of Atlantic Richfield Company 3. ADDRESS OF OPERATOR 1816 E. Mojave, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					Horseshoe Gallup Unit A PARM ON LEASE WARE Horseshoe Gallup						
							1	264			
							10. PIBLE AND POOL, O	WILDCAT			
					At surface	•1				Horseshoe Ga	llup
										11. SEC. T. B. M. OR I	LE. AND
	1/1										
469' FNL & 554' FEL					Sec. 9, T-30N, R-16W						
14. PREMIT MO.		15. SERVATIONS (Show whether Mr. ST. GE. etc.) 5700 GR			1						
	•	1 3700 dk			San Juan	NM					
16.	Check Ap	propriate Box To	Indicate Natur	e of Notice, Report, or C	other Data						
Fo	TICE OF INTENT		i		TRUT BEFORE OF ;						
TEST WATER BEDT-OFF		CLL OR ALTER CISING		WATER RECT-OFF	BEPATRIRO V	C					
PRACTURE TREAT		LETIPLE COMPLETE		PRACTURE TREATMENT	ALTERING C						
SHOOT OR ACIDEES		BANDOP *		SECOTING OR ACIDIZING	SKROGKAGA	·					
REPAIR WELL	c	HANGE PLANE	X	(Other)	-						
(Other)				(NOTS: Report results Completion or Recompl alls, and give pertinent dates.	of multiple completion letion Report and Log for	ram)					
economically of CO2 flooding for tional oil recommendation the study to as the workover of proposes that shore will be as	perate the por the Hopovery (a (ssess CO2 rexisting this well vailable,	e subject wel rseshoe Gallu CO ₂ Pilot Pro flooding pot g wells, and be maintaine should it be	ll. An ong up Field is oject is plantial). the drillied in the le needed as	current waterflood going study to dete underway, which m anned to begin lat Implementation of ing of new wells. ong term shut-in s part of a future usable wellbores, a	ermine the feas may yield signi eer this year a a CO2 flood wo For this reaso status so that CO2 flood. Th	ibility of ficant addiss part of uld require n, ARCO the well-is plan					
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			THIS APPRO	OVAL EXPIRES SEP	0 1 1989	1					
•					X.						
						Service Servic					
18. I bereby certify that ti	M foregoing is	true and correct			APPE						
SIGNED Beca	473	- ,	Produ	ction Supervisor	DATE 6/24/	88 ()					
			11115	INATAIL SANCIA1301	DATE 0/24/	00					
(This space for Federa	i er State effic	t tot)			Alin						
APPROVED BY		VAL. IF ANT:			DATE						
CONDITIONS OF APP	BOVAL IF A				The S	200					
					Ference	25					
		"- "See	Instructions on	Reverse Side	FARMING TORK A						