SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or deepen or reentry to a different reservoir. USE "APPLICATION FOR PERMIT-" for such proposals SUBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE Federal 7. If Unit or CA, Agreement Designation: Horseshoe Gallup Unit 2. Name of Operator Vantage Point Operating Company Vantage Point Operating Company (713) 780 - 1952 3. Address and Phone No. 2401 Fountain view Drive, Houston, Texas 77057 - 4862 4. Location of Weil (Footage, Sec., T.,R.,M., or Survey Description) 11. County or Parish, State	June 1990 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		Budget bireau Ap. 1004-0135 Expires: March 31, 1993		
1. Type of Meil	SUNDRY NOTICES AND REPORTS ON WELLS				
1. Type of Mell			6. If Indian, Allottee or Tribe Name:		
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Vanisher Point Operating Company (713 780 - 1952) 3. Address and Phope Mo. 2001 Fountair view Drive, Mouston, Texas 77057 - 4962					
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Interest personnel San Busin Country, New Men.	4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				
TYPE OF SUBMISSION Notice of Intent			San Juan County, New Mex.		
What was a constituent subsequent Report Subsequent Subsequent Subsequent Subsequent Report Subsequent Subs		REPORT, OR OTHER DATA		·	
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Plugging Back Mon-Routine Fracturing Dasing Repair Mater Shut-Off Altering Casing Dispose Nater Mater Shut-Off Altering Casing Dispose Nater Mitter, Report results of multiple consistion on well Dampletion or Personal Proposed or Congleted Operations (Clearly state all pertners and Long Form) Non-Routine Fracturing Danversion to Injection Dispose Nater Mitter, Report results of multiple consistion on well Dampletion or Personal Proposed work. If well its directionally orilled, give subsurface locations and seasures and true vertical septim-fir all reserves and roses pertinent to this work. If well its directionally orilled, give subsurface locations and seasures and true vertical septim-fir all reserves and roses pertinent to this work. If well due to collapsed casing at 364'. The proposed procedure is to spot coment across the perforations from 1636' to 1454'. Tag the plug after 2 hrs. Spot another cement plug from 1454' to 150'. Perforate a hole in the casing all 30' and establish an injection rate thru the hole in the casing and out the bradenhead. Circulate cement from 130' thru the bradenhead and leave cement from 150' to surface in the casing. JUNI 41993 J	TX) Notice of Intent	Posessistics	r-1		
Casing Repair Donversion to Injection Bittering Casing Conversion to Injection Dispose Water Shut-Off Dispose Water Donversion to Injection Dispose Water Donversion to Injection Dispose Water Donversion to Injection Conversion to Injection Dispose Water Dispose Water Dispose Water Donversion to Injection of Starting and proposed or Completed Operations (Clearly state also personal transport and Log Form on well Completed Operations (Clearly state also personal transport and Log Form on well Completed Operations (Clearly State Disposed Completed Operations) and Measured and transport of the State of	Subsequent Report	L	h-m-d		
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Where Report results of authors consisting on well Consistency reconsisting Report and Log forms. 13. Describe Proposed or Consisted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all earners and consepprentient to this work. 8 5/8" csg @ 88" RKB PBTD @ 1636' Perforations: 1504'- 1542' 1630'- 1636' It is proposed to P&A this well due to collapsed casing at 364'. The proposed procedure is to spot cement across the perforations from 1636' to 1454'. Tag the plug after 2 hrs. Spot another cement plug from 1454' to 150'. Perforate a hole in the casing @ 150' and establish an injection rate thru the hole in the casing and out the bradenhead. Circulate cement from 150' thru the bradenhead and leave cement from 150' to surface in the casing. 14. I hereby certify that the forecase is true and correct Consulting Engineer for Signed Additional Consulting Engineer for Itile Particles Forms Signed Approved by 14. I hereby certify that the forecase is true and correct Consulting Engineer for Itile Particles Forms Signed Approved by 15. Description Reports of State office use) Approved by 16.30'-1636' Perforations in date, including explained and seasons and seaso		L_J	L_3	on	
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8 5/8" csg @ 88' RKB PBTD @ 1636' Perforations: 1504'- 1542' 1630'- 1636' It is proposed to P&A this well due to collapsed casing at 364'. The proposed procedure is to spot cement across the perforations from 1636' to 1454'. Tag the plug after 2 hrs. Spot another cement plug from 1454' to 150'. Perforate a hole in the casing @ 150' and establish an injection rate thru the hole in the casing and out the bradenhead. Circulate cement from 150' thru the bradenhead and leave cement from 150' to surface in the casing. JUNI 41993 NECON. DIV. OIS 3 14. I hereby certify that the foregoing is try and correct Signed	Recompletion Report and Log Form)				
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.