

[illegible]

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 081226-B
LEASE OR PERMIT TO PROSPECT Bolack

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Company TOM BOLACK Address 1010 N. Dustin, Farmington, N. M.
 Lessor or Tract Bolack Field Undesignated State New Mexico
 Well No. 6 Sec. 10 T. 30N R. 16W Meridian N.M.P.M County San Juan
 Location 425 ft. N. of N. Line and 1680 ft. E. of N. Line of Sec. 10 Elevation 5656

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 29th, 1957 Signed *John Butler*
Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling October 21st, 1957 Finished drilling October 25th, 1957

OIL OR GAS SANDS OR ZONES

(Denote α as $\text{tri}(G)$)

No. 1, from 1512 to 1560 (Gallup) No. 4, from _____ to _____
 No. 2, from 1605 to 1640 (Toledo) No. 5, from _____ to _____
 No. 3, from _____ to 1640 (Toledo) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24#	3	J-55	91					Surface
5 1/2"	31#	8	J-55	1660	Pattern		1665	1640	Production
HISTORY OF THE OIL FIELD									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	100	70	Pump & Plug		
1-1/2"	1664	65 sacks cement, 3% gel, 500# mica, 40# floccle	" "		

PLUGS AND ADAPTERS

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth set
Adapters—Material None Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 1664 feet, and from _____ feet to _____ feet
Cable tools were used ~~from~~ to complete feet to _____ feet, and from _____ feet to _____ feet

DATES

Ran Tubing		DATES	
October 28th	19 57	Put to producing	19

The production for the first 24 hours was 108 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity. °Ré 42

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Banner Drilling Company, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	190	190	Point Lookout Sand
190	1512	1322	Mancos Shale
1512	1560	48	Gallup Formation
1560	1605	45	Mancos Shale
1605	1640	35	Tocito Formation
1640	1664	24	Mancos Shale

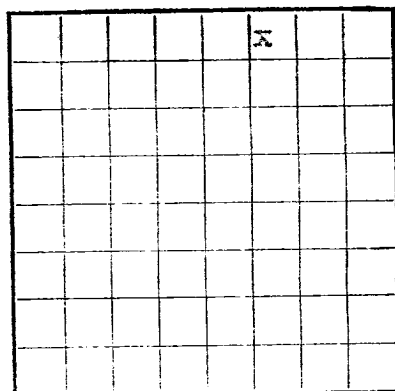
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Bolsack

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY



Company TOM BOLSAK
Lessor or Tract Bolsack
Well No. 10-26-57
Location 10-26-57
Sec. 10, T. 20N., R. 10E., S. 10E.
County, State, and U. S. Meridian
Elevation 10-26-57
The information given below is a complete and correct record of the well and all work done thereon so far as can be determined from the records of the well.

Date 10-26-57
The summary of the condition of the well at above date.
Commenced drilling
10-26-57 Pressured up on casing to 1000'. No pressure decrease
No. 1 from 1000' to 1500' (casing) No. 4 from 1500' to 1600' (casing)
No. 2 from 1600' to 1664' (casing) 500' water, 500' gas, 50' oil
No. 10-26-57 TO 1664' NEW. Set 1664' OD 14" 8-55 casing

10-26-57 Pressured up on casing to 1000'. No pressure decrease
No. 1 from 1000' to 1500' (casing) No. 4 from 1500' to 1600' (casing)
No. 2 from 1600' to 1664' (casing) 500' water, 500' gas, 50' oil
10-22-57 TO 1001' NEW. Set 1001' OD 24" 8-55 casing at 1001' with 70' water, 70' gas, 70' oil

10-21-57 TO 1001' NEW. Set 1001' OD 24" 8-55 casing at 1001' with 70' water, 70' gas, 70' oil
10-21-57 TO 1001' NEW. Set 1001' OD 24" 8-55 casing at 1001' with 70' water, 70' gas, 70' oil
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or pulling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FOOT MARK

MUDGING AND CEMENTING RECORD			
Casing size	Where set	Number sacks of cement	Method used
10-26-57	1000'	10	Hand mixing
10-26-57	1664'	65	Hand mixing
Amount of mud used			

SHOOTING RECORD			
Size	Shell used	Explosive used	Quantity
		None	
Depth shot			
Depth cleaned out			

PLUGS AND ADAPTERS			
Adapter—Material	Size	Length	Depth set
Heavy plug—Material <td>None</td> <td></td> <td></td>	None		
40% floccule			

TOOLS USED			
Cable tools were used from	Rotary tools were used from	Feet and from	Feet to
1000'	1664'		
1000'	1664'		

DATES			
Put to producing	10-26-57	10-26-57	10-26-57
The production for the first 24 hours was 1000' barrels of fluid of which 1000' was oil; 20% water; and 20% sediment.			
If gas well, cu. ft. per 24 hours			
Block pressure, lbs. per sq. in.			

EMPLOYEES			
Driller	Driller	Driller	Driller
Banner	Driller	Driller	Driller

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
Surface	1000'	1000'	Gravelly sand
1000'	1500'	1500'	Gravelly sand
1500'	1664'	1664'	Gravelly sand
1664'	1664'	1664'	Gravelly sand
1664'	1664'	1664'	Gravelly sand
1664'	1664'	1664'	Gravelly sand

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
10-26-57	1664'	1664'	Gravelly sand
1664'	1664'	1664'	Gravelly sand
1664'	1664'	1664'	Gravelly sand
1664'	1664'	1664'	Gravelly sand
1664'	1664'	1664'	Gravelly sand
1664'	1664'	1664'	Gravelly sand