

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 10-29-57
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TOM BOLACK BOLACK, Well No. 6, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)
C, Sec. 10, T. 30N, R. 16W, NMPM, Undesignated Pool

San Juan County. Date Spudded 10-21-57 Date Drilling Completed 10-25-57
Please indicate location: Elevation 5656 Total Depth 1664 PBTD

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1605 Name of Prod. Form. Tecito Gallup

PRODUCING INTERVAL -

Perforations 1605' to 1640'
Open Hole _____ Depth _____ Casing Shoe 1664 Depth _____ Tubing 1655

OIL WELL TEST -

Natural Prod. Test: 169 bbls. oil, 0 bbls water in 12 hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 1080 bbls. oil, - bbls water in 24 hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>91</u>	<u>70</u>
<u>5-1/2"</u>	<u>1660</u>	<u>65</u>
<u>2-3/8"</u>	<u>1655</u>	

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100 gals P-4 paraf. in emulsifier. 250 bbls drip gas
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks October 29th, 1957
Oil Transporter El Paso Natural Gas Products Company
Gas Transporter _____

Remarks: _____

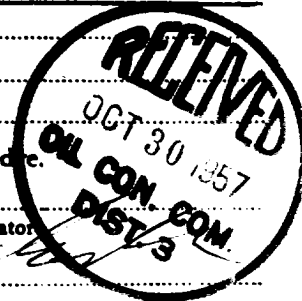
I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved OCT 30 1957, 19 _____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

By: _____
(Company or Operator)
(Signature)

Title _____
Send Communications regarding well to:
Name Tom Bolack
Address 1010 N. Dustin, Farmington, N. Mex.



0 0 0 2-1
0 0 0 3-1
0 0 0 4-1

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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