Form 3160-5 (November 1983) (Formerly 9-331) UNITED STATES BUBMIT IN TRIPLICATE* (Other lastractions on re- personnel of the state of				Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 B. LEASE DESIGNATION AND SERIAL NO.		
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to Use "APPLICATION FOR PER	REPORTS C	ON WELLS	SF-081:	226 – B , allotter or tri	DE HAME	
OIL X GAS WELL OTHER 2. NAME OF OPERATOR				T. UNIT AGREEMENT NAME Horseshoe Gallup Unit		
ARCO Oil and Gas Company, Divi	sion of Atl	antic Richfield Co	1	oe Gallup		
1816 E. Mojave, Farmington, Net Location or WELL (Report location clearly and in acc See also space 17 below.)	Mexico 8	7401 State requirements.*	266	ID POOL, OR WILDO	AT	
At surface				Horseshoe Gallup 11. SUC, T. R. M., OR BLE. AND SURVEY OR AREA		
425' FNL, 1680' FWL			Sec 10	, T-30N, R-	161.	
l l	(Show whether DF.	BT, GR, etc.)	12. COUNTY	OR PARISE 18. 67	TOM TE	
	5651' GL		San Jua	n N.M	L	
	To Indicate N	ature of Notice, Report,	or Other Data			
MOTICE OF INTENTION TO:		ac *	BARQUENT ERPORT O	7 :		
TEST WATER SHUT-OFF PULL OR ALTER C	131VG	WATER SHUT-OFF	B.	PAIRING WELL		
PRACTURE TREAT BROOT OR ACIDIFS ARANDON*	TE	PRACTURE TREATMENT		TERING CARING	_!	
REPAIR WELL CHANGE PLANS	<u>x</u>	BROOTING OR ACIDIZING	^1	ANDONMENTS	_	
(Other)	-^-	(Other)	evits of multiple co	mpietion on Well		
17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, given nent to this work.) *	state all pertinent subsurface locati		completion Report a lates, including esti- ertical depths for a		ting any	
ARCO Oil and Gas Company restatus on this well. At this cannot economically operate the feasibility of CO2 floodin may yield significant additio would require the workover of For this reason, ARCO proposes shut-in status so that the we part of a future CO2 flood. The usable—well bores, and promotes	time, under the subject g for the subject and oil referred to the subject to the	well. An ongo Horseshoe Gallup I Ecovery. Implement wells, and the is well be maint I be available,	terflood ope ing study Field is unc ntation of drilling of ained in th	ration, ARI to determination determination lerway, which a CO2 floor new wells telling telling	CO ne ch od s. rm	
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18, I hereby certify that the foregoing is true and correct		INIS APPROVA				
N SIGNED Den & Princes		duction Superviso	r DATE	6/30/87		
(This space for Federal or State office use)						
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	· · · · · · · · · · · · · · · · · · ·	DATE _			

*See Instructions on Reverse Side NMOCC