Furm 3160-5 (June 1990)	,		FORM APPROVED Budget Buress No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. SF-081226-B
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE			ervoir. Nava jo
			7. If Unit or CA, Agreement Designation
			Horseshoe Gallup 8. Wdl Name and No.
			HGU #266 9. API Well No.
2401 Fountain View Dr., Suite 700, Houston, TX 77057 4. Location of Well (Focuse, Sec., T., R., M., or Survey Description)			30-045-09782 10. Field and Pool, or Exploratory Area Horseshoe Gallup
C-10-30N-16W, 425' FNL & 1680' FWL			11. County or Parish, Some San Juan, New Mexico
12 CHECK AF	PROPRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SU	SUBMISSION TYPE OF ACTION Interest Change of Plans		CTION
X Subsequent	Report	Recompletion Plugging Back Casing Repair Alsering Casing Other MIT, LTSI	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Compligive subsurface location	ested Operations (Clearly state all pertinent a and measured and true vertical depths (details, and give pertinent dates, including estimated date for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) of starting any proposed work. If well is directionally drilled.
05-10-93	Pressure tested c to 520 psi in 30	asing-tubing annulus t minutes. Witnessed by	to 540 psi, dropped D. Fairhurst/NMOCD.
would like	to maintain long	oil and current economic term shut-in status of ly feasible to return	on the above mentioned
DECEIVI MAY 2 7 1994			ELCEIVI BLM 99 APR 28 AR
OIL CON. D DIST. 2		PFF BYAL EXPINES 30 01	VED 13
	TK. Jankowst	Consulting Enginee	r 0m 4/27/94
(This space for Pederal or S	mer affice neet		