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DISTRIBUTION				
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U.5.G.S.				
LARO OFFICE				
TRANSPORTER	OII.			
	GAS			
OPERATOR		2		

	DISTRIBUTION SANTA FL FILE U.S.G.S. LARD DEFICE IRANSPORTER GAS OPERATOR Z	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND MSPORT OIL AND NATURAL GA	Form C+104 Supersedes Old (-104 and (-) Effective 1-1-65				
1.	Operation ARCO 011 and Gas Comp	any, Division of Atlanti	ic Richfield Company					
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company Address 1860 Lincoln Street, Suite 501, Denver, Colorado 80295 Reoson(s) for filing (Check proper box) Other (Please explain) Effective 4/1/79							
	New Weil Recompletion Change in Ownership	Change In Transporter of: OII Dry Gas Assumed name for formerly Atlantic Richfield Company.						
If change of ownership give name and address of previous owner								
11.	II. DESCRIPTION OF WELL AND LEASE							
	Horseshoe Gallup Unit	Well No. Pool Name, Including Fo	1	Lease No. 14-08-0001-8200				
	Unit Letter C : 490	Feet From The North Line	e and 2131 Feet From The	West				
	Line of Section 9 Tow	nship 30N Range	16W . ммрм, Sa	an Juan County				
Ш.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit Y							
	Name of Authorized Transporter of Cil Shell Pipeline Company		Box 940, Bloomfield, NA					
	Name of Authorized Transporter of Cas		Address (Give address to which approved					
	If well produces oil or liquida, give location of tasks.	Unit Sec. Twp. Ege. J 4 30N 16W	ls gas actually connected? When					
	If this production is commingled wit COMPLETION DATA	s commingled with that from any other lease or pool, give commingling order number:						
34.	Designate Type of Completio		New Well Workover Deepen F	Plug Back Same Resty. Diff, Resty.				
	Date Spudded	Date Compl. Ready to Prod.	Total Derth F	P.B.T.D.				
	Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoo				
		TURING CASING AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
				-				
V.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fter recovery of total nature of load oil and	must be equal to or exceed top allow-				
	OII, WFI.I. Date First New Oil Run To Tanks Date of Test Producing Method filess, pump, gas lift, etc.)							
	Length of Test	Tubing Freezure	Casing Pressure	Chok day				
	Actual Pred, During Test	O41-Bb!a.	Water-Bbls.	MAR 12 1979				
				OIL CON. COM.				
	GAS WELL Actual Prod. Tost-MCF/D	Longth of Test	bbls. Condensate/MMC	Gravity of Condendate 3				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Choke Size				
			OIL ONSERVAT	ION COMMISSION				
VI.	VI. CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief.		948 1 2	1979				
			BY Original Signed by 1.5					
			TITLE 13:00:200 100, 000 43					
M.M. Camery		This form is the filed in compliance with RULE 1104. If this is a record for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the fill in accordance with RULE 111. All sections could form must be filled out completely for allowable on new and a completed wells. Fill out only actions I. II. III. and VI for changes of owner, well name or number or transporter or other such change of condition from the filled for each pool in multiply.						
(Nignory)								
March 9, 1979								
								Separate Form C-104 must be completed wells.